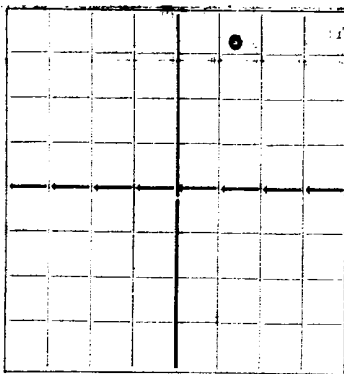


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

DUPLICATE

DEC 16 1937

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

J. F. Janda E

Well No. 1

in NE NW NE

of Sec. 21

T. 238

R. 36E

Lease

N. M. P. M.

Lynn

Field,

Lea

County.

Well is 330 feet south of the North line and 1650 feet west of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 10-28-1937 Drilling was completed 12-4-1937

Name of drilling contractor Lee Drilling Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3449 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3360' to 3710' No. 4, from to

No. 2, from Pay 3620' to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	32.75	8	SC LW	271'				
7-5/8	26.4	8	SC LW	2952				
5-1/2	17	10	**	3584				
** Bottom 23 joints SC LW, top 97 joints Seamless Steel.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHOLE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	271'	250	Halliburton	Used 500# of calcium chloride	
9-7/8	7-5/8	2952	350	Halliburton		
6-3/4	5-1/2	3584	25	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	1000 gal.	12-1-37	3710'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3710' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing December 16, 1937

The production of the first 24 hours was 2,394 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 3,121,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14

Tulsa, Oklahoma December 14, 1937

Place

Date

day of December 1937

Name J. F. Janda

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

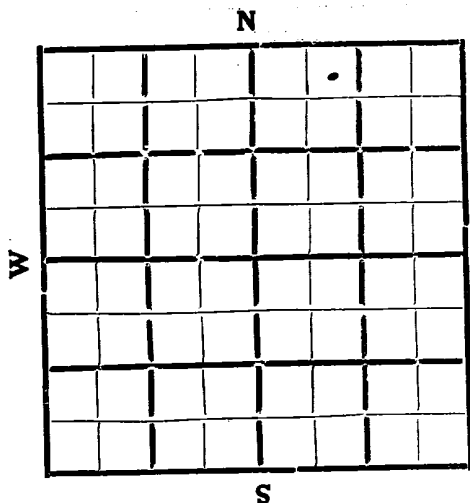
My Commission expires March 6, 1941

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	45'		Caliche
	986		Red rock
	1130		Red rock & shells
	1440		Anhydrite
	2520		Salt
	2545		Anhydrite
	2870		Salt & Anhydrite
	2958		Lime
	3060		Lime & Anhydrite
	3134		Sandy lime
Total depth	3710		Lime
FORMATION TOPS			
			Anhydrite 1310'
			Salt Base 2870
			Brown lime 2958
			Upper San Andres 3360
			Pay 3620

NOBLE AND COMPANY



Company

Gulf

Farm Name

Janda E

Well No. 1

Sec.

21

Twp

23

Range

36

County Lea

Feet from Lines:

330 N.

S. 1650 E.

W.

Elevation

Method

Contractor

Lee Only Co.

Scout

Spudded

Completed

I. P.

ACID RECORD

CASING	CEMENT	Gals.	Prod.	Date
16 3/4	271 - 250	1000 gal		12/1/27
7 5/8	2952 - 350			
5 1/2	3584 2"			
		T. A.	T. S.	B. S.
		T. P.	T. D.	T. L.

DATE		DATE	
10-27	Q 155 TD - Sand		
10-3	Q TD 1370 A		
11-3	TD 2959 WOC		
11-18	TD 3474 L Dril. Pipe stuck in hole		
11-24	TD 3590 L WO Dril pipe		
12-2	TD 3710 L test 1st hr 89 1/4 lbs 2nd hr 97 1/2 lbs last 15 min 37 1/4 lbs 3.121 600 gal 3% B.S.		

LOG

[illegible]