

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Exxon Mobil Corporation P.O. Box 4358 Houston, TX 77210-4358		<sup>2</sup> OGRID Number 257128
		<sup>3</sup> Reason for Filing Code CO and SI Blinbry Perfs
<sup>4</sup> API Number 30 - 0 25-12555	<sup>5</sup> Pool Name Tubb Oil & Gas (Gas)	<sup>6</sup> Pool Code 86440
<sup>7</sup> Property Code 004198	<sup>8</sup> Property Name New Mexico S State	<sup>9</sup> Well Number 23

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	2	22S	37E		990	South	990	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
024650	Dynegy Midstream Services 1000 Louisiana, Ste. 5800 Houston, TX 77002	2805052	G	P-02-22S-37E NM-S-State #23
037480	Eott Energy Operations Ltd. P.O. Box 4666 Houston, TX 77210	0949810	O	Same as gas
	Attn: Angie Herd Contract Admin.			

IV. Produced Water

<sup>23</sup> POD 0949850	<sup>24</sup> POD ULSTR Location and Description same as gas
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date April 1994	<sup>27</sup> TD 6200'	<sup>28</sup> PBSD 6199'	<sup>29</sup> Perforations 5807-6185	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
13-3/4"	10-3/4"	347'	300 sx		
9-7/8"	7-5/8"	2595'	1050 sx		
6-3/4"	5-1/2"	6200'	400 sx		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 07/18/2002	<sup>38</sup> Test Length 24 hrs.	<sup>39</sup> Tbg. Pressure 35	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 0.2	<sup>43</sup> Water -0-	<sup>44</sup> Gas 204	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Linda Koch</i>		<b>OIL CONSERVATION DIVISION</b> ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER	
Printed name: Linda Koch		Title:	
Title: Completions Administrator		Approval Date: NOV 14 2002	
Date: 09/20/2002		Phone: 713-431-1287	
<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name Title Date	

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
  2. Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office.
  3. Reason for filing code from the following table:  
 NW New Well  
 RC Recompletion  
 CH Change of Operator  
 AO Add oil/condensate transporter  
 CO Change oil/condensate transporter  
 AG Add gas transporter  
 CG Change gas transporter  
 RT Request for test allowable (Include volume requested)  
 If for any other reason write that reason in this box.
  4. The API number of this well.
  5. The name of the pool for this completion.
  6. The pool code for this pool.
  7. The property code for this completion.
  8. The property name (well name) for this completion.
  9. The well number for this completion.
  10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
  11. The bottom hole location of this completion.
  12. Lease code from the following table:  
 F Federal  
 S State  
 P Fee  
 J Jicarilla  
 N Navajo  
 U Ute Mountain Ute  
 I Other Indian Tribe
  13. The producing method code from the following table:  
 F Flowing  
 P Pumping or other artificial lift
  14. MM/DD/YY that this completion was first connected to a gas transporter.
  15. The permit number from the District approved C-129 for this completion.
  16. MM/DD/YY of the C-129 approval for this completion.
  17. MM/DD/YY of the expiration of C-129 approval for this completion.
  18. The gas or oil transporter's OGRID number.
  19. Name and address of the transporter of the product.
  20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here.
  21. Product code from the following table:  
 O Oil  
 G Gas
  22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.).
  23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here.
  24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.).
  25. MO/DA/YR drilling commenced.
  26. MO/DA/YR this completion was ready to produce.
  27. Total vertical depth of the well.
  28. Plugback vertical depth
  29. Top and bottom perforation in this completion or casing shoe and TD if openhole.
  30. Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram
  31. Outside diameter of the casing and tubing.
  32. Depth of casing and tubing. If a casing liner, show top and bottom.
  33. Number of sacks of cement used per casing string.
- The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered.
34. MM/DD/YY that new oil was first produced.
  35. MM/DD/YY that gas was first produced into a pipeline.
  36. MM/DD/YY that the following test was completed.
  37. Length in hours of the test.
  38. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells
  39. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
  40. Diameter of the choke used in the test.
  41. Barrels of oil produced during the test.
  42. Barrels of water produced during the test.
  43. MCF of gas produced during the test.
  44. Gas well calculated absolute open flow in MCF/D.
  45. The method used to test the well:  
 F Flowing  
 P Pumping  
 S Swabbing  
 If other method please write it in.
  46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
  47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person.