

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-12555
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDP RESVR ☒ OTHER SI Blinebry perf

7. Lease Name or Unit Agreement Name New Mexico S State
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2. Name of Operator Exxon Mobil Corporation
3. Address of Operator P.O. Box 4358, Houston, TX 77210-4358

8. Well No. 23
9. Pool name or Wildcat Tubb Oil & Gas

4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County
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10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) April 1994	13. Elevations (DF& RKB, RT, GR, etc.) 3362' K.B.	14. Elev. Casinghead
15. Total Depth 6200'	16. Plug Back T.D. 6199'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name (Tubb perfs) 5807-16; 5823-48; 5853-92; 5906-28; 5956-85; 5996-6011; 6023-48; 6060-				20. Was Directional Survey Made I18; 6128-46; 6154-85
21. Type Electric and Other Logs Run				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	347'	13-3/4"	300 sx	----
7-5/8"	24#	2595'	9-7/8"	1050 sx	----
5-1/2"	14# & 15.5	6200'	6-3/4"	400 sx	----

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5794'
						5694' (Lok-set)

26. Perforation record (interval, size, and number) (Blinebry perfs have been shut-in since April 1994)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5428-5470'	Close surface casing valves
	5490-5508'	to isolate Blinebry perfs.
	5515-5545'	

28. PRODUCTION						
Date First Production						Well Status (Prod. or Shut-in) producing
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						
Date of Test 07/18/2002	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 0.2	Gas - MCF 204	Water - Bbl. -0-
Flow Tubing Press. 35	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 1020000
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Trini Juarez

30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Linda Koch</u>	Printed Name <u>Linda Koch</u>	Title <u>Completions Admin</u> Date <u>09/20/02</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy _____	T. Canyon _____
Salt _____	T. Strawn _____
Salt _____	T. Atoka _____
Yates _____	T. Miss _____
7 Rivers _____	T. Devonian _____
Queen _____	T. Silurian _____
Grayburg _____	T. Montoya _____
San Andres _____	T. Simpson _____
Glorieta _____	T. McKee _____
Paddock _____	T. Ellenburger _____
Blinebry _____	T. Gr. Wash _____
Tubb _____	T. Delaware Sand _____
Drinkard _____	T. Bone Springs _____
Abo _____	T. _____
Wolfcamp _____	T. _____
Penn _____	T. _____
Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Perm "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology