116-0057E

INDIVIDUAL WELL TEST REPORT

DO NOT WRITE IN SHADED AREAS – DIVISION OFFICE USE ONLY

DATE 10-11-87

LEASE: N.M. St "S"

TYPE TEST: G.O.R. + PACKER TEST

FIELD: BDT

METHOD OF PRODUCTION (CHECK ONE): ☐ PUMP ☒ FLOW ☐ GAS LIFT

WELL NO.: 23 TUBB

CAL DAY ALLOW.

SCHED. DAY ALLOW.

ARTIFICAL LIFT (CHECK ONE): ☐ CENT. ☐ ROD ☐ PLUNGER ☐ HYD. ☐ KOBE ☐ OTHER

PRIME MOVER (CHECK ONE): ☐ GAS ENG. ☐ ELEC. ☐ OTHER

FORS TAG INFORMATION

KP ONLY (1-3)	RCD TYPE (4-5)	BATT. (6-8)	SUB BATT. (9-10)	ITEM	ZONE (11-12)	ITEM	COMPLETION NUMBER SEQ. CODE (13-14)	WELL NO. (15-16-17-18)	ITEM	DSC (19)	ITEM	TEST DATE MO (20-21)	DAY (22-23)	YR (24-25)	ITEM	ELAPSED TEST TIME HRS (26-27)	MIN (28-29)	ITEM	STATUS (30)	METHOD (31)	TYPE TEST (32-33)	ITEM	ALLOW TYPE (34-35)	ITEM	DAYS OFF PROD. (36-37-38)	ITEM
A 0 1	1 6			–		–			+		+ 00	10	3	87	+ 01	24	–	+ 02				+ 03		+ 04	.	+ 05

PUMPING WELLS ONLY

LENGTH OF STROKE (39-40-41-42-43)	ITEM	STROKES PER MINUTE (44-45-46-47)	ITEM	PUMP SIZE INCHES (48-49-50-51)	ITEM	TIME PUMPED DURING TEST HRS (52-53)	MIN (54-55)	ITEM
	+ 06	.	+ 07	.	+ 08			+ 09

OIL OR GAS WELL PRODUCTION

KP ONLY (1-3)	TEST OIL OR CONDENSATE (BBLS) (26-31)	ITEM	TOTAL FLUID (BBLS) (32-37)	ITEM	TEST WATER (BBLS) (38-43)	ITEM	OIL OR COND. GRAV. (44-46)	ITEM	OIL OR COND. TEMP. (47-50)	ITEM	FLUID CHOKE SIZE (51-54)	ITEM	TUBING PRESSURE (55-59)	ITEM	BEGINNING CASING PRESSURE (60-64)	ITEM	ENDING CASING PRESSURE (65-69)	ITEM	TRAP PRESSURE (70-74)	ITEM	SHUT-IN WELLHEAD PRESSURE (75-80)	ITEM
A 0 2	.	+ 10	0.0	+ 11	.	+ 12	.	+ 13		+ 14	OPEN	+ 15	79	+ 16	372	+ 17	475	+ 18	74	+ 19	410	+ 20

OUTPUT GAS OR GAS WELL DATA

ENTER EITHER ITEM 30 THRU ITEM 35 OR ITEM 36 & 37

KP ONLY (1-3)	LINE SIZE (26-29)	ITEM	PLATE SIZE (30-33)	ITEM	SPRING SIZE (34-37)	ITEM	DIFF. RANGE (38-41)	ITEM	AVG. RED (DIFF) (42-43)	ITEM	AVG. BLUE (STAT) (44-45)	ITEM
A 0 3	3.830	+ 30	1.000	+ 31	150	+ 32	100	+ 33	35	+ 34	7.7	+ 35

OUTPUT GAS VOLUME (MCF) (46-50)	ITEM	GAS GRAV. (51-53)	ITEM	ART. LIFT (54)	ITEM	PRIME MOVER (55)	ITEM	HIS COMMENTS (56-57)	ITEM
215	+ 36	.	+ 37		+ 38		+ 39		+ 40

115.6

EL PASO METER

INPUT GAS LIFT DATA

GAS LIFT CHOKE DATA

ENTER EITHER ITEM 54 THRU 59 OR ITEM 60

KP ONLY (1-3)	INTER-MITTER TIME HRS (26-29)	MIN	ITEM	INTER-MITTER INTERVAL HRS (30-33)	MIN	ITEM	INPUT LINE PRESSURE (34-38)	ITEM	CHOKE SIZE (39-42)	ITEM
A 0 4			+ 50			+ 51		+ 52		+ 53

LINE SIZE (43-46)	ITEM	PLATE SIZE (47-50)	ITEM	SPRING SIZE (51-54)	ITEM	DIFF. RANGE (55-59)	ITEM	AVG. RED (DIFF) (60-61)	ITEM	AVG. BLUE (STAT) (62-63)	ITEM
.	+ 54	.	+ 55		+ 56		+ 57	.	+ 58	.	+ 59

GAS LIFT VOLUME (MCF) (64-68)	ITEM	CONTROL TOTAL (69-77)
	+ 60	

FOR DISTRICT USE ONLY

LOGGED IN 11 [illegible]
TO ENGINEER
REC'D

OCT 30 1987

ENGINEERS OKAY 11/2/87
LOGGED OUT
TO R & R ACCTG.

HIS COMMENTS

CODES – 1-20 (LOOK AT FOR IMMEDIATE ACTION)
1 - Well going to water
2 - Well going high GOR
3 - Well flows and dies
4 - Rapid decrease in production
5 - Need to raise allowable
6 - Suspected well response
7 - Suspected tubing or casing leak
8 - Pump not operating properly
9 - Production restricted by surface facilities.

CODES – 21-40 INFORMATION
21 - Well shut in; tested for information
22 - Flows by heads
23 - Flowing on intermitter
24 - Well pumps down
25 - High fluid level
26 - FRW test after workover
27 - Test after well work
28 - Test after hot oil treatment
29 - Suspected non-representative test

TYPE TEST

CODES –

OIL		GAS	
1 - Scheduled	GO-2	50 - Initial	G-2
2 - Special	GO-2	51 - Routine	G-2
3 - Routine	GO-2	52 - Special	G-2
4 - Potential or Repotential		53 - Routine	G-3
		54 - Special	G-3
5 - Allocation		55 - Routine	G-4
6 - Information		56 - Special	G-4
7 - Monthly	GO-2	57 - Information	

ALLOWABLE TYPE

CODES –
1 - Prorated
2 - Exempt
3 - Marginal
5 - Discovery

CHOKES

CODES –
7 - P
8 - X

METHOD OF PROD.

CODES –
1 - Flow
2 - Pump
3 - Gas Lift
4 - Gas Well-Wet
5 - Gas Well-Dry

ARTIFICIAL LIFT

CODES –
1 - Centrifical
2 - Rod Pump
3 - Plunger
4 - Hydraulic
5 - Kobe
6 - Other

PRIME MOVER

CODES –
1 - Gas Engine
2 - Electric Motor
3 - Other

SIGNATURE [illegible]