

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury

Cabinet Secretary

September 25, 2000

Lori Wrotenbery
Director
Oil Conservation Division

OXY USA Inc.

ATT: David Stewart P. O. Box 50250

Midland, TX 79710-0250

RE: Gas Wells Shut-In Pressure Exemption

Gentlemen:

In accordance with your request to have the wells listed below be exempted from their annual Gas Well Shut-In Pressure Test

State P	1-F	32-22-38	Tubb Oil & Gas (Pro Gas)
Brunson B	2-K	3-22-37	Blinebry Oil & Gas (Pro Gas)
Closson C	1-A	18-22-36	Jalmat Tansill Yates Seven Rivers (Pro Gas)
State N	5-M	2-22-36	Eumont Yates Seven Rivers Queen (Pro Gas)
Owen	2 - O	35-21-37	Blinebry Oil & Gas (Pro Gas)
State D	6-F	32-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State D	3-A	32-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State D	1-B	32-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
Felton A	4-G	28-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
Felton	1-C	28-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State C	5-M	16-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State C	3-K	16-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State E	5-N	30-19-37	Eumont Yates Seven Rivers Queen (Pro Gas)

The previous tests do not show sufficient reduction in production to be exempted from the annual required Gas Well Shut-In Pressure Test on each of the above wells. This notification for the request for exemption on these tests is denied.

Very truly yours,

OIL CONSERVATION DIVISION

Gary W. Wink

Field Representative II

GWW:nm

Submit 3 Copies To Appropriate District Office District 1	State of Energy, Mineral	f New Mo			Form C-103	
1625 N. French Dr., Hobbs, NM 87240	Energy, witherar	s and Nan	irai Resources	WELL API NO.	Revised March 25, 1999	
811 South First, Artesia, NM 87210	District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	heco	5. Indicate Type	_			
District IV	Santa F	e. NM 8	7505	STATE [6. State Oil & C	FEE 🔀	
2040 South Pacheco, Santa Fe, NM 87505				o. State Off & C	ias Lease No.	
DIFFERENT RESERVOIR. USE "APPL"	ICES AND REPORTS C DSALS TO DRILL OR TO DEI ICATION FOR PERMIT" (FOI	PEN OR PI	UG BACK TO A		Unit Agreement Name:	
PROPOSALS.) 1. Type of Well:				Brunson	В	
Oil Well Gas Well	Other					
2. Name of Operator				8. Well No.		
3. Address of Operator	SA Inc.		16696	7		
- III or operator	X 50250 MIDLAND,	TY 7071	0.0250	9. Pool name or V		
4. Well Location	A 30230 MIDEAND,	17 /9/10	J-0230	Blinebry Oil	1 & Gas	
	10.5	_ ,				
Unit Letter K	1912 feet from the	Sout	$\frac{L}{L}$ line and $\frac{L}{Q}$	パー feet from	n the west line	
Section 3	Township 7	7.5 Ra	unge 37E	NMPM L 0	_	
	10. Elevation (Show	whether D	R. RKB. RT. GR. etc.	NMPM (e	County	
11 61 1						
II. Check A	Appropriate Box to In	dicate Na	ature of Notice. F	Report or Other I	Data	
NOTICE OF IN PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON	· 🗆	SUBS REMEDIAL WORK	SEQUENT REF	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D 🗆	ABANDONMENT L	
OTHER: GAS WELL SHUT-IN	PRESSURE EXEMPTIO	N CX	OTHER:			
12. Describe proposed or complete	ed operations (Clearly s	tate all ner		No nominant days		
or starting any proposed work,	SEE RULE 1103. For	Multiple C	completions: Attach	wellbore diagram o	of proposed completion	
or recompilation.		-	•		r proposed completion	
OVV HEA THE DI	CODECTEUR III DOME					
ANNUAL SHUT-IN	ESPECTFULLY REQUES PRESSURE TEST.	STS AN E	EXEMPTION TO R	ULE 402(A) FO	R THE	
A POSSIBLE LOST	COF PRODUCTION.	THIS WE	LL WAS SHUT-I	N AND TESTED	T. አ ፍጥ	
YEAR. SHOULD	THIS WELL BE SHUT-	-IN FOR	ANY REASON, A	SHUT-IN PRES	SURE	
TEST WOULD BE (CONDUCTED AT THE T	TIME.				
TEST DATE 9/21	39 SIP_	268				
CURRENT PRODUCT	TION RATE:					
FTP 45	GAS 31 MCFD	OIL	<u> </u>	WATER O	BPD	
						
I hereby certify that the information	above is true and comple	ete to the b	est of my knowledg	e and belief.		
SIGNATURE // S						
Ju s	- /	_TITLE	REGULATORY A	NALYST	DATE 9(15/00	
	VID STEWART		-	Геlephone No. 915-	685-5717	
(This space for State use)		-				
APPPROVED BY		Tricer -				
Conditions of approval, if any:		IIILE			DATE	

Office Submit 3 Copies To Appropriate District	State	of New N	lexico		F	
District I			tural Resources		Form Revised March	C-103
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API NO.	Kevised March	<u> </u>
811 South First, Artesia, NM 87210	N DIVISION	3	0-025-1257	>		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	checo	5. Indicate Type	of Lease			
District IV	Santa	a Fe, NM 8	87505	STATE	☐ FEE 🔀	
2040 South Pacheco, Santa Fe. NM 87505				6. State Oil &	Gas Lease No.	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ICES AND REPORTS SALS TO DRILL OR TO CATION FOR PERMIT" (1	DEEDELLOP		i I	or Unit Agreement	Name:
1. Type of Well:				Brunson	R	
Oil Well Gas Well	Other					
2. Name of Operator				8. Well No.		
3. Address of Operator	A Inc.		16696		2	
P.O. BOX	X 50250 - MIDLANI	D TV 7071	0.0250	9. Pool name or		
4. Well Location	VIDLANI	D, TX 7971	0-0250	Blineboy O:	1 & Gas	
Unit Letter_ K	1912 feet from t	the <u>Sout</u>	h line and la	12 feet fro	m the West	
Section 3				100	m die <u>5-63</u> .	line
Section	l Ownship	725 R	ange 37E	NMPM Le	رم Co	untv
	10. Elevation (Sho	w whether D	PR. RKB. RT. GR. etc.	.)		
11. Check A	ppropriate Box to	Indicate N	ature of Notice I	0.1		
NOTICE OF IN	TENTION TO	marcate 14	ature of Notice, F	Report or Other	Data 	
	PLUG AND ABANDO	ON 🔲	REMEDIAL WORK	SEQUENT RE		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		ALTERING CASI	VG ∐
PULL OR ALTER CASING	MULTIPLE	_			PLUG AND ABANDONMENT	
	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D		
OTHER: CAS MELL CHAM THE			OCIVICIAT JOB			
OTHER: GAS WELL SHUT-IN P	RESSURE EXEMPT	ION X	OTHER:			
12. Describe proposed or complete of starting any proposed work).	d operations. (Clearly	state all per	tinent details, and gi	ve pertinent dates,	including estimated	date
of starting any proposed work). or recompilation.	SEE KULE 1103. Fo	or Multiple (Completions: Attach	wellbore diagram	of proposed comple	tion
1					1	
OXY USA INC. RES ANNUAL SHUT-IN E A POSSIBLE LOST YEAR. SHOULD TE TEST WOULD BE CO	OF PRODUCTION. HIS WELL BE SHU	THE NEED THIS WI	O FOR THIS EXC	EPTION IS TO	AVOID	
TEST DATE 9/21/99	SIP.	268				
CURRENT PRODUCTI	ON RATE.					
	GAS 31 MCFI	ודה כ	A_O BPD	MARIE A		
				WATER O	BPD	
I hereby certify that the information of	have in a second					
I hereby certify that the information a	loove is true and comp	plete to the b	est of my knowledge	and belief.		
SIGNATURE // a / STG	~	TITLE	REGULATORY AT	JAIVCT	- al 1	
Turne or prime			-EUGLATORT AT	TAL ISI	DATE 9(15)	<u>00</u>
Type or print name DAVI	ID STEWART		T	elephone No. 915-	6 85-57 17	
(This space for State use)						—
APPPROVED BY		TITLE				
Conditions of approval, if any:		_TITLE			DATE	