

FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease (Name) Brunson-B
9. Well No. 2
10. Field and Pool, or Wildcat Blaineby Oil & Gas Drink- ard - Assoc. Gas
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator P. O. Box 1919, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>K</u> <u>1912</u> FEET FROM THE <u>South</u> LINE AND <u>1912</u> FEET FROM THE <u>West</u> LINE SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DE, RT, GR, etc.) 3420' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Cement squeeze to shut off casing annulus pressure.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 6567', P.B.T.D. 6465' - Lime. Following is the cement squeeze to shut off casing annulus pressure.

1. MIRU pulling unit. Pulled tubing & packer.
2. Set RBP at 5270' & spotted 20' sand on RBP.
3. Perf. 4 squeeze holes at 2805'.
4. RIH with EZ drill cement retainer on 2-7/8" tubing and set at 2734' and cemented with 300 sacks HOWCO Lite and 100 sacks Class C with 3% CaCl₂. Cement circulated. Closed valve on annulus and pumped 50 sacks into formation at 2-1/2 B/M and 1500#. Reversed out 10 sacks and left 10' cement on top of retainer.
5. Ran 4-3/4" rock bit and drilled out cement to 2805'.
6. Tested casing to 1000# for 15 minutes - ok.
7. Cleaned sand off RBP at 5270'.
8. Released RBP and ran tubing and packer.
9. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Operations Manager

DATE 2/11/77

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 16 1977

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Firm or Lease Name Brunson-B
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1912</u> FEET FROM THE <u>South</u> LINE AND <u>1912</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas Drinkard-Assoc. Gas
15. Elevation (Show whether DE, RT, GR, etc.) 3120' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Cement squeeze to shut off casing annulus pressure.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to shut off casing annulus pressure in our Brunson-B #2 as follows:

1. MIRU pulling unit - kill well - install BOP.
2. Pull 2-1/16" I.T. Blinebry tubing. Pull Lok-Set packer and 2-1/16" I.T. Drinkard tubing.
3. RIH w/RBP and set @ approximately 5375'. Dump 20' sand on top of RBP.
4. Perforate 5 1/2" casing at 2805' or 1' below 8-5/8" casing shoe.
5. RIH w/squeeze packer on 2-3/8" EUE tubing and set at approximately 2700'.
6. Pump into perforations and establish circulation.
7. Cement 5 1/2" x 8-5/8" annulus w/150 sx. Hold in place until no back flow, reverse out excess cement, reset packer and shut in overnight. WOC 24 hrs.
8. POOH w/pkr. RI reverse Unit & RIH w/1-3/4" RB, casing scraper, & DC's on work string and drill out cement. Run temperature survey.
9. Test casing.
10. Release and POOH w/RBP.
11. Run production equipment as previously installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operation Manager DATE Nov. 30, 1976

APPROVED BY _____ TITLE _____ DATE _____

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NEW MEXICO OIL CONSERVATION COMMISSION

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SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSAL.)</small>		6. Indicate Type of Lease Lease <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Cities Service Oil Company		5. State Oil & Gas Lease No.
2. Address of Operator Box 1919 - Mildand, Texas 79701		7. Unit Agreement Name
3. Location of Well UNIT LETTER K 1912 FEET FROM THE South LINE AND 1912 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22S RANGE 37E N.M.P.M.		8. Lease Name Brunson B
15. Elevation (Show whether DF, RT, GR, etc.) 3420' GR		9. Well No. 2
10. Field, Pool, or Wildcat Blinbry Oil & Gas Drinkard - Assoc. Gas		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENTING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, their location, etc., in any proposed work) SEE RULE 1103.

The valves located in the cellar were removed, a 2" riser installed and the valves have been relocated above the ground. The valves have been marked as to which zone they service and the cellar has been filled with sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz TITLE Region Petroleum Engineer

APPROVED BY Les Clements TITLE Oil & Gas Insp.

CONDITIONS OF APPROVAL, IF ANY:

Jan. 30, 1976