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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Brunson B
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER K 1912 FEET FROM THE South LINE AND 1912 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard Oil, Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 6567' Lime. PBTD 6472'. Workover complete. Respudded 1-30-74. MIRU completion unit & pulled tbq & pkr @ 6435'. Ran & set a CIBP @ 6482'. Perforated additional Drinkard Zone w/1- 0.46" Hole each @ 6302', 6310', 6322', 6332', 6346', 6354', 6388', 6398', 6408', 6420', 6428', 6440', 6455', & 6478'. Perforated additional Blinebry Zone w/1- 0.46" hole each @ 5427', 5462', 5473', 5492', 5498', 5505', 5518', 5522', 5536', 5550', 5568', 5583', 5600', 5610', 5614', 5640', 5668', 5688', 5697', 5710', 5732', 5747', 5754' and 5772'. Set down on CIBP @ 6482' and pushed in down the hole into Drinkard open hole. Ran and set CIBP @ 6472'. Ran tbq w/pkr @ 6242'. Acidized Drinkard perfs 6302' - 6478' w/10,000 gals. 15% NE HCI + 500# moth balls + 600# rock salt block. Max press 3500# min. press 3000#, AIR 6.6B/M ISIP 100# -0- in 4 min. flowed 19 BLW + gas @ rate of 902 MCFD/4 hrs 20/64" choke FTP 630#. Killed Drinkard zone w/150 Bbls. Brine Water. Set a RBP @ 5782'. Ran tbq w/pkr @ 5314' & acidized Blinebry perfs 5427'-5772' w/5000 gals 15% NE HCI + 35 ball sealers. Max press 3800# - balled out, min. press. 1600#, AIR 4.2 B/M. Released pkr @ 5314 & ran to 5780' to clear perfs. Sandfraced thru Blinebry perfs 5427'-5772' w/30,000 gals gelled brine water + 60,000# 20/40 sand followed by 1000# salt + 1000# Benzoic Acid Flakes in 3 stages. Max press 2450#, min press 2300#, AIR 33 B/M. Ran tbq w/pkr @ 5114'. Flowed 59 BLW + gas @ 3200 MCFD in 16 hrs. thru 1/2" choke FTP 830#. Killed Blinebry zone with brine water & pulled tbq w/pkr @ 5114' and RBP @ 5782'. Ran & set 2-1/16 OD Drinkard tbq @ 6466' w/a Lok-Set Packer @ 5870'. Ran & set 2-1/16" OD Blinebry tbq @ 5835'. The Blinebry (5,427'-5,808') flowed on repotential 3 BO + 35 BLW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>March 18, 1974</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>March 18, 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		

Brunson B Well No. 2

(continued from Page 1)

+ 1,500 MCFD/24 hours. thru 1" choke FTP 425#. The Drinkard (6302'-6455') flowed on repotential 4 BO + 20 BLW + 637 MCFD/24 hours thru 28/64" choke FTP 150#. Well was recompleted 3-5-74.