NEW MEXICO DIL CONSERVATION CON MISSION  SERVICIONE  SUNDRY NOTICES AND REPORTS ON WELLS  SOLUTION OF THE SERVICE OF THE SERVI	NO. OF COPIES RECFIVED	]	Form C-103
Section   Support   Supp	CISTRIBUTION	-	Supersedor Old C•102 and C-103
School   S		NEW MEXICO OIL CONSERVATION COMMISSION	
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SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  Cities Service Oil Company  Runson B  Runson Runson  Runson Runson  Runson Runson  Runson Runson  Runson Runson  Runson  Runson Runson  Runson	·	-	
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Elitios Service Oil Company  Box Highest and Legal Service  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoular Report of Internation To:  Check Appropriate Box To Indicate Nature of Notice, Indicate Nature of Notice, Indicate Nature of Internation To:  Check Appropriate Ap	OIL W GAS		7. Unit Agreement Name
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Description of the control of the co	o, Address of epitation		
West the section 3 results 225 exact 37E wards	Box 4906 - Midla	and, Texas 79701	2
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERISS CASING  PLUS AND ABANDON   REMEDIAL WORK  COMMENCE ORIGINAL WORK  STATES AND CLOSE TO THE	UNIT LETTER K	1912 FEET FROM THE South LINE AND 1912 FEET FR	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    Alternative and Adams	THE West LINE, SECTION	OH 3 TOWNSHIP 22S RANGE 37E NME	Tillillillillilli ma
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  TOURNAGE PRIANCE CRILLING OFFES.  ALTERIAS CASING FEST AND CEMENT 788  OTHER  OTHER			12. County (1)
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COMMENCE DRILLING OPER.  CHANGE PLANS  PLUG AND ADARDONALIT  PLUG AND AD	NOTICE OF IN		
CHANGE PLANS  CH	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
O.T.D. 6567! Lime. It is proposed to workover this well in the following manner:  1. MIRU Workover Unit, Kill well and pull tubing and packer.  2. Set a CIBP above 5-1/2" csg. shoe @ approx. 6490".  3. Perforate additional Drinkard Pay with 20-25 holes @ approx. 6300" - 6485".  4. Run tubing with a RTTS Set at approximately 6200" and acidize perfs. 6300" - 6485" v:/  10,000 gals. 15% HCl acid.  5. Swab in and test new Drinkard Perfs.  6. Knock out CIBP set @ approx. 6490" and recomplete the Drinkard Zone from perfs. 6300" - 6485" and open hole 6495" - 6567". vex	TEMPORABILY ABANDON	COMMENCE DRILLING OPKS.	No. 1
17. Leaders wells, come or Considered Charations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting the proposed of work over this well in the following manner:  1. MIRU Workover Unit, Kill well and pull tubing and packer.  2. Set a CIBP above 5-1/2" csg. shoe @ approx. 6490".  3. Perforate additional Drinkard Pay with 20-25 holes @ approx. 6300" - 6485".  4. Run tubing with a RTTS Set at approximately 6200" and acidize perfs. 6300" - 6485" v:/ 10,000 gals. 15% HCI acid.  5. Swab in and test new Drinkard Perfs.  6. Knock out CIBP set @ approx. 6490" and recomplete the Drinkard Zone from perfs. 6300" - 6485" and open hole 6495" - 6567". ***:  7. Ibriefly, certify that the information above is true and complete to the best of my knowledge and belief.	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
17. Longituding list, and of Considers Constitute (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed sortly size nuclei its.  O.T.D. 6567! Lime. It is proposed to workover this well in the following manner:  1. MIRU Workover Unit, Kill well and pull tubing and packer.  2. Set a CIBP above 5-1/2! csg. shoe @ approx. 6490!.  3. Perforate additional Drinkard Pay with 20-25 holes @ approx. 6300! - 6485!.  4. Run tubing with a RTTS Set at approximately 6200! and acidize perfs. 6300! - 6485! v./ 10,000 gals. 15% HCI acid.  5. Swab in and test new Drinkard Perfs.  6. Knock out CIBP set @ approx. 6490! and recomplete the Drinkard Zone from perfs. 6300! - 6485! and open hole 6495! - 6567!. ***  7. Thereby certify that the information above is true and consists to the best of my knowledge and belief.  2. Thereby certify that the information above is true and consists to the best of my knowledge and belief.  2. Thereby certify that the information above is true and consists to the best of my knowledge and belief.		OTHER	
O.T.D. 6567' Lime. It is proposed to workover this well in the following manner:  1. MIRU Workover Unit, Kill well and pull tubing and packer.  2. Set a CIBP above 5-1/2" csg. shoe @ approx. 6490".  3. Perforate additional Drinkard Pay with 20-25 holes @ approx. 6300" - 6485".  4. Run tubing with a RTTS Set at approximately 6200" and acidize perfs. 6300" - 6485" w/ 10,000 gals. 15% HCl acid.  5. Swab in and test new Drinkard Perfs.  6. Knock out CIBP set @ approx. 6490" and recomplete the Drinkard Zone from perfs. 6300" - 6485" and open hole 6495" - 6567". ***  6. Knock out CIBP set @ approx. 6490" and recomplete the Drinkard Zone from perfs. 6300" - 6485" and open hole 6495" - 6567". ***  7. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	OTHER		
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<ol> <li>Set a CIBP above 5-1/2" csg. shoe @ approx. 6490".</li> <li>Perforate additional Drinkard Pay with 20-25 holes @ approx. 6300" - 6485".</li> <li>Run tubing with a RTTS Set at approximately 6200" and acidize perfs. 6300" - 6485" w/ 10,000 gals. 15% HCI acid.</li> <li>Swab in and test new Drinkard Perfs.</li> <li>Knock out CIBP set @ approx. 6490" and recomplete the Drinkard Zone from perfs. 6300" - 6485" and open hole 6495" - 6567". ***</li> </ol>			lowing manner:
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6. Knock out CIBP set @ approx. 6490' and recomplete the Drinkard Zone from perfs. 6300' - 6485' and open hole 6495' - 6567'. **  1. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Region Operation Manager DATE 1/14/7'4	4. Run tubing with a 10,000 gals. 15%	RTTS Set at approximately 6200' and acidize per HCI acid.	erfs. 6300' <b>-</b> 6485' w/
1. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Region Operation Manager DATE 1/14/7/4	5. Swab in and test n	ew Drinkard Perfs.	
Equille TITLE Region Operation Manager DATE 1/14/7'4	6. Knock out CIBP set 64851 and open h	@ approx. 6490' and recomplete the Drinkard Z ole 6495' - 6567'. **	Cone from perfs. 6300' -
Equille TITLE Region Operation Manager DATE 1/14/7'4			
Equille TITLE Region Operation Manager DATE 1/14/7'4	1. I hereb; certify that the information a	above is true and complete to the best of my knowledge and belief.	
- YE CAROHER.	, ,		
- YE CAROHER.	Tare Thurst	Region Operation Managar	1/1//7/
POPCYED BY			
POPPOYED BY TITLE DATE			
See Place	РИРОЧЕР ВУ	TITLE	DATE
		new Drinkard Perfs 63በበ! - 648ፎ! '	

NOT OF COPIES RECEIVED		Form C-103 Supersedes Old		
	NEW HENIOD OIL CONCEDIVATION CONNECTION	C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
FILE	<del> </del>	5a. Indicate Type of Lease		
U.S.G.S.				
LAND OFFICE		State Fee X		
OPERATOR		5. State Oil & Gas Lease No.		
SUNI (DO NOT USE THIS FORM FOR USE "APPLIE	DRY NOTICES AND REPORTS ON WELLS proposals to spill or to deepen or plug back to a different reservoir. cation for permit _" (form C-101) for such proposals.)			
1. OIL GAS WELL X	OTHER-	7. Unit Agreement Name		
2. Nome of operator		8. Farm or Lease Name		
Cities Service 0	il Company	Brunson B		
3. Address of Operator		9. Well No.		
Box 4906 - Mid	land, Texas 79701	2		
4. Location of Well		13. Field and Fool, or Wilsout		
к	1912 FEET FROM THE SOUTH LINE AND 1912 FEET FI	Dlinehuu Cua		
UNIT LETTER	1212 FEET FROM THE SOLET LINE AND 1312 FEET FI	Blinebry Gas		
Was t	2 225			
THE WEST SINE, SEC	CTION 3 TOWNSHIP 22S RANGE 37E NM	EW MINIMAN TO THE PARTY OF THE		
kerren er en	15. Elevation (Show whether DF, RT, GR, etc.)	- Thirtie Hillian		
		12. County		
	3420' Gr.	Lea (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
Chec	k Appropriate Box To Indicate Nature of Notice, Report or	Other Data		
		INT REPORT OF:		
FERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK			
		ALTERING CASING		
TEMPORAPILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANCONMENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB			
	OTHER			
OTREP				
47, De. cribe Proposed of Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed		
,				
O.T.D. 6567' Lime. It is proposed to workover this well in the following manner:				
1. Kill the Drinkard Zone and set a RBP @ approx. 5780'.				
2. Spot 500 gals. acid @ approx. 5280' - 5780'.				
3. Perforate additional Blinebry Pay with 25 holes @ approx. 5427' - 5836'.				
4. Acidize new Bli	nebry Perfs. 5427' - 5836' w/5000 gals. 15% HCI	acid.		
5. Swab and test f	5. Swab and test for production.			
6. If production is unsufficient acid frac perfs. 5427' - 5336' w/20,000 gals. + 50,000# sand				
	7. Swab and test for production.			
0 0 11 000 0	55001			
8. Pull RBP @ appr	ox. 5780' and run 2-1/16" tubg. with a side doo	r nipple and retrievable		
packet below by	Theory perrs. 542/' = 5836'.			
<ol><li>The Blinebry zo</li></ol>	ne will be produced thru the annulus and the Dr	inkard zone thru the the		
12. I hereby certify that the informati	ion above is true and complete to the best of my knowledge and belief,	mara zone enia ene ena.		
	•			
SIGNED Effec	Idea TITLE Region Operation Manage	r DATE 1/14/74		
		(a*) - 3		

COMPLETE OF ADDROVAL IF ANY