

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Form or Lease Name Brunson B
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER K, 1912 FEET FROM THE South LINE AND 1912 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wellset Drinkard Oil
11. Elevation (Show whether DF, RT, GR, etc.) 3420' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 6567' Lime. It is proposed to workover this well in the following manner:

1. MIRU Workover Unit, Kill well and pull tubing and packer.
2. Set a CIBP above 5-1/2" csg. shoe @ approx. 6490'.
3. Perforate additional Drinkard Pay with 20-25 holes @ approx. 6300' - 6485'.
4. Run tubing with a RTTS Set at approximately 6200' and acidize perfs. 6300' - 6485' w/ 10,000 gals. 15% HCl acid.
5. Swab in and test new Drinkard Perfs.
6. Knock out CIBP set @ approx. 6490' and recompleat the Drinkard Zone from perfs. 6300' - 6485' and open hole 6495' - 6567'. **

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Smith TITLE Region Operation Manager DATE 1/14/74

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: ** This step to be eliminated if sufficient production is obtained from new Drinkard Perfs 6300' - 6485'

N.O. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator</p> <p>Cities Service Oil Company</p>	
<p>3. Address of Operator</p> <p>Box 4906 - Midland, Texas 79701</p>	
<p>4. Location of Well</p> <p>UNIT LETTER <u>K</u> <u>1912</u> FEET FROM THE <u>South</u> LINE AND <u>1912</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3420' Gr.</p>	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- O.T.D. 6567' Lime. It is proposed to workover this well in the following manner:
1. Kill the Drinkard Zone and set a RBP @ approx. 5780'.
 2. Spot 500 gals. acid @ approx. 5280' - 5780'.
 3. Perforate additional Blinebry Pay with 25 holes @ approx. 5427' - 5836'.
 4. Acidize new Blinebry Perfs. 5427' - 5836' w/5000 gals. 15% HCl acid.
 5. Swab and test for production.
 6. If production is unsufficient acid frac perfs. 5427' - 5836' w/20,000 gals. + 50,000# sand.
 7. Swab and test for production.
 8. Pull RBP @ approx. 5780' and run 2-1/16" tubg. with a side door nipple and retrievable packer below Blinebry perfs. 5427' - 5836'.
 9. The Blinebry zone will be produced thru the annulus and the Drinkard zone thru the tbg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operation Manager DATE 1/14/74

APPROVED BY _____ TITLE _____ DATE _____

CONTINUATION OF APPROVAL, IF ANY: