

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Anadarko Petroleum Corporation	
Address P. O. Box 2497, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in ownership effective:
Recompletion <input type="checkbox"/>	AUG 1 1985
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	

If change of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name LMPSU Tract 36	Well No. 5	State, Federal or Fee Fee	-
Pool Name, including Formation Langlie-Mattix SR, Qn, Grbg			
Location			
Unit Letter A	1320	Feet From The North	Line and 1320
Feet From The East			
Line of Section 34	Township 22S	Range 37E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Shell Pipeline Company	P. O. Box 1910, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Texas-New Mexico Pipeline Company	P. O. Box 60028, San Angelo, Texas 76906	
Texaco Producing Inc.		P. O. Box 3000, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 27	Twp. 22S
	Pge. 37E	Is gas actually connected? yes	When NA

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
------------------------------------	----------	----------	----------	----------	--------	-----------	-------------	--------------

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

8. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alan Brandes
(Signature)
Sr. Administrative Specialist
(Title)
July 24, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 2 1 1985, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Penrose Sand Unit
3. Address of Operator P. O. Box 806, Eunice, New Mexico 88231		9. Well No. 5
4. Location of Well UNIT LETTER A x , 1310 FEET FROM THE North LINE AND 1310-132 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 22 RANGE 37 NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3325 RB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Bring csg. valves to ground level. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cellars were dug out for casing pressure checks.
- Connections were added to the surface casing and valves were raised to ground level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. Henderson* TITLE Area Supervisor

DATE 3-18-75

APPROVED BY *Nathan E. Kegg* TITLE

DATE DEC 1 1975

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator ANADARKO PRODUCTION COMPANY				Lease Langlie Mattix		Well No. 5	
Unit Letter A				Section 34		Township 22S	
Range 37E				County Lea			
Pool Langlie Mattix				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks				Unit Letter O		Section 27	
				Township 22S		Range 37E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Company Texas-New Mexico Pipe Line Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company		Date Connected Unknown	Address (give address to which approved copy of this form is to be sent) P. O. Box 372, Eunice, New Mexico
--	--	----------------------------------	--

If gas is not being sold, give reasons and also explain its present disposition:

EFFECTIVE 1-1-1977,
 SKELLY OIL COMPANY MERGED
 INTO CHELSEA OIL COMPANY, N.Y.

REASON(S) FOR FILING (please check proper box)


New Well ☐ Change in Ownership ☐
 Change in Transporter (check one)
 Oil ☒ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

Oil formerly transported by Texas-New Mexico Pipe Line Company

Remarks By agreement between Shell Pipe Line, Texas-New Mexico Pipe Line and the Unit, Shell Pipe Line will receive 75% and Texas-New Mexico Pipe Line will receive 25% of the oil produced from this well.
--

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of May, 1966.

OIL CONSERVATION COMMISSION		By  M. F. Nelson
Approved by		Title Project Supervisor
Title		Company Anadarko Production Company
Date		Address P. O. Box 247, Hobbs, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.P.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

Aug 31 7 43 AM '65

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator ANADARKO PRODUCTION COMPANY				Lease Langlie-Mattix Penrose Sand Unit Tr. 36		Well No. 5	
Unit Letter X	Section 34	Township 22	Range 37	County Lea			
Pool Langlie-Mattix				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks			Unit Letter B	Section 34	Township 22	Range 37	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas - New Mexico P. L. Co.				Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes _____ No _____							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> None			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

TSTM

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☒
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

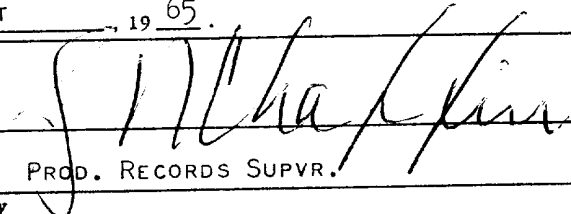
Remarks

PURCHASED BY ANADARKO; OPERATIONS ASSUMED EFFECTIVE AUGUST 1, 1965.

Wells formerly owned and operated by Ambassador Oil Corporation.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2ND day of AUGUST, 19 65.

OIL CONSERVATION COMMISSION		By		
Approved by		Title		PROD. RECORDS SUPVR.
Title		Company		ANADARKO PRODUCTION COMPANY
Date		Address	P. O. Box 8888 9317 FORT WORTH, TEXAS 76107	