OIL CONSERVATION COMMIS. N Santa Fe, New Mexico

- REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

		Hobbs.	Hew Mexico		March 13, 1952		
		Pla			Date		
	STORY DECL	TIPEMINE	AN ALLOWABLE FOR A WEI	LL KNOWN AS:			
E ARE HEI	CERI VEG	DESTING	ALLOWADES TO THE		. WR 4/4	1 / 4	
C. E.	Willingh		T. O. May	Well No2	1n ## 1/4_	1/4	
Co	ompany o	r Operat	or Ecuso		*		
ection 3	4 .	T. 22-8,	R. 37 B , N.M.P.M.	enrose-Skell	Pool	County	
0.0.1.	<u> </u>						
lease inc	dicate le	ocation:	Elevation 3325 RB	_ Spudded_ <mark>&</mark>	2-51 Completed_	3-7-52	
			Total Depth 3688	Р.В	None		
			Total Depth	/mm			
		1	Top 0il/Gas Pay 3! Initial Production	Top	Water Pay	BOPD OB CHAF	
			Initial Production	Test: Pump	FIOW_EMAN	- (c.s.esa.n.	
			Based on 24.80 Bbls	. 0il in	24 Hrs. 0	Mins.	
!			Method of Test (Pit	ot, gauge, p	rover. meter run)	: meter	
		-	Stro of choke in in	ches 2" tal	ing		
			Tubing (Size) 2"	EUE	୍ର 3680	Feet	
			Pressures: Tubing	ve .	Casing 370#		
			Pressures: Tubing Gas/011 Ratio		0asing		
			Gas/Oil Ratio	S t Dist	Gravity		
				Casing Perf	orations:		
unde lat	ter:		Open hole	75000			
mit iet	ter •		Acid Record:		·		
	Cementin	a Recor		to 3679	_ S/		
			Gals	_ to	_ S/		
Size	Feet	Sax	Gals	_ to	_ S/		
20.2/1.	222	250	Oleration Dogard		S/		
10-3/4	333	250	80 Ots 3584	_ to _3680	- <u>S/</u>		
5-1/2	3578	90	Qts				
	33,1		Qts	_ to	- S/		
					,		
		 	Natural Production	Test: None	Pamping	110 111	
			Test after acid or	shot:	Pumping_24.	O PDI TOWIN	
		<u> </u>	; 			ion of state	
lease in	ndicate	below Fo	rmation Tops (in confo	rmance with	geographical sect	100 01 3000	
			tern New Mexico		Northwestern Ne	w Mexico	
					or Oio Alemo		
. Anhy			T. Devonian		T. Ojo Alamo T. Kirtland-Fruit	land	
r. Salt_			_ T. Silurian		T. Farmington		
3. Salt	2460		T. Montoya T. Simpson		T. Pictured Cliff		
	2600				T. Cliff House		
r. 7 Riv	ers 3577		T. Ellenburger		T. Menefee		
r. Queen	1711		T. Gr. Wash		T. Point Lookout		
	urg				T. Mancos		
T. San Andres					T. Dakota		
	ard		T.		T. Morrison		
	i		Т		T. Penn		
			T		T		
			T		T		
			_		1 •		

	Pipe line taking oil or gas: Texas-New Mexico Pipe Line
	Remarks:
	C. E. Willingham
	Company or Operator
	Sail I
	By: Signature
	Position
	Position: Superintendent
	Send communications regarding well to:
	Name: C. E. Willingham
	319 W. Second C+
	Address: Tyler, Texas
•	
	APPROVED 3- 13,1952
	OIL CONSERVATION COMMISSION
	OIL CONSERVATION COMMISSION
	By: 1 Col yellhrafelik
	Title: