It is necessary that Form C-104 be approved before this form can be approved and an inition completed oil or gas well.	al allowable be assigned to any
TIPITCATC	RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION	N
CERTIFICATE OF COMPLIANCE AND AUTHO	MAP 1.7 mg/
TO TRANSPORT OIL	OIL CONSERVATE A FOR MARKET
TO TRANSPORT OIL	HOBES . P. C.
Company or Operator C. E. Willingham Lease T.	Q. May
	-
Address Box 204 - Ennice, N. M. 319 W. Second Sta. (Local or Field Office) (Principal Pla	ice of Business)
Unit	CountyLes
Kind of Lease Patented Location of Tanks On Le	2.20
TransporterTexas-New Mexico Pipe Line Co Address of TransporterEx	nice, New Mexico
Wanter Wanter Davids	(Local or Field Office)
Eunice, New Maxing Percent of oil to be transported 100 (Principal Place of Business)	Other transporters authorized
to transport oil from this unit are	%
REMARKS: New well. Case No. 297. Order No. R-103.	
Drilled by Aurora Gaseline Company, Tulsa, Okla.	
as an unerthodex well location to determine the	
feasibility of secendary recovery program by water	
flooding. / Water flooding proved impracticable and not feasible	
as shown to the Commission by the Core Analysis of	
Earlougher Engineering of Tulsa, Okla.	
The undersigned certifies that the rules and regulations of the Oil Conservation Co	
with except as noted above and that gathering agent is authorized to transport the petthe above described property and that this authorization will be valid until further new the above described property and that this authorization will be valid until further new that the contract of t	
herein or until cancelled by the Oil Conservation Commission of New Mexico.	oute to are transporter name
Executed this the	, 195.2
This form is approved only for the periodCE. Wil	llingham or Operator)
ires sares in to saires 27, 27% as per	
authority granted in a letter from R. R. Spurrier dated March 6, 1952.	K
TitleSuperintender	1 t
Approved: 3 - 13 , 1952	
OIL CONSERVATION COMMISSION	
By Roy a yurkrough	
	s on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.