

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company - 520 East Broadway - Hobbs, New Mexico
(Address)

LEASE Stat. 157 "F" WELL NO. 2 UNIT H S 17 T 23 R 36

DATE WORK PERFORMED As Shown POOL Jalnet

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforate, Acidize

Detailed account of work done, nature and quantity of materials used and results obtained.
2-9-59 3700PB Seven Rivers - Rigged up DD unit, Pulled 2" tbg. Ran gauge ring to 3633'.
2-11-59 3700PB Seven Rivers - Acidized w/500 gal. Reg. 15% acid.
2-12-59 3700PB Seven Rivers - Drilled gyp & scale f/3635-3665. Set Baker CI Retainer w
3652'. Ran 2" tbg. & squeeze tool & squeezed open hole f/3665-3700' w/1000 gal.
Coalment & 25# Jel Flake. Max press 2800#.
2-13-59 3700PB Seven Rivers - Displaced water w/lse crude. Pulled 2" tbg. & squeeze tool.
Perf. 7" OD csg. f/3624-3640 w/4 Jet shots per ft. (64 holes). Ran 2" UE tbg.
(118 joints) w/seating nipple @ 3646'.
2-16-59 3652PB Seven Rivers - Set Baker magnesium Bridge plug @ 3590' & Baker magnesium
cement retainer @ 350'. Squeezed csg. leak @ 390' w/1200 sks. w/Flooseal & Cal.
chloride Max. press. 2450. Reversed out 3 sks. WOC.
2-24-59 3652PB Seven Rivers - Drilled cement retainer to 375' & cement to 397'. Tested csg.
w/800#. Ran 2" tbg. & bit to 3590' & drilled out Baker CI Bridge Plug & cleaned out
to 3652'. Ran 2" tbg. to 36338 w/Guiberson packer & holddown @ 3423'.
2-25-59 3652PB Seven Rivers - Acidized w/500 gal. mud acid thru perf. f/3624-3640. Broke
formation: 1600#. Max. press. 1900#. Min. press. 1200#. Inj. rate 2.3 bbls per min.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

(OVER)

Original Well Data:

DF Elev. 3483 TD 3764 PBD 3749 Prod. Int. 3665-3749 Compl Date 6-15-43

Tbng. Dia 2" Tbng Depth 3741 Oil String Dia 7" Oil String Depth 3665

Perf Interval (s) _____

Open Hole Interval 3665-3745 Producing Formation (s) Queen

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Well Shut In

Well Shut In.

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]

Name [Signature]

Title _____

Position District Superintendent

Date 1

Company Sinclair Oil & Gas Company

Orig & 2cc: OCC

cc: FHR, HFD, File

SIF 1200#. 30 min. SIF zero.

~~2-26-59~~

2-26-59 3652PB Seven Rivers - acidized perf. 3624-40 w/2000 gal. 15% reg. acid.
Max. press. 2500#, Min. press. 2150#. INJ. rate 5 BPM. SIF 1100#. 1 hr. SIF
zero. No show gas - oil or acid water.

2-27-59 3652PB Seven Rivers - pulled tog. & packer. Released OBU @ 12:30 PM. Well
shut in. Held for future development.