|  | , F<br>(R  | orm C-103                                |
|--|--|--|
| NEW MEXICO OIL CONSE   | RVATION COMMISSION                                       | evised 3-55                              |
|  | EPORTS ON WELLS  |  |
| (Submit to appropriate District Offic                                  |  |  |
|  | 20 East Broadway, Hobbs, May Me<br>ress)                 | <u>xiee</u>                              |
| LEASE WELL NO  | <u>2 UNIT H S 17 T</u>                                   | 23R                                      |
| DATE WORK PERFORMED  | POOL Jalmat  |  |
| This is a Report of: (Check appropriate b                              | olock) Results of Test o                                 | f Casing Shut-off                        |
| Beginning Drilling Operations  | <br>Remedial Work  |  |
|  |  |  |
| Plugging   | X Other Glean-out  | and Frag.                                |
| Detailed account of work done, nature and                              | l quantity of materials used and                         | d results obtained.                      |
| 10-2-57: J.P.Gibbins, contr. 3764'. Queen.                             |  | val and from                             |
| Cleaned out sand from 3750-3761'.<br>3710'te 3700' with Hydromite. San |  |  |
| 10,000# sand. Max. press. 5000#.                                       | Min. press. 3600#. Inj. rate 1                           | 7.6 BPM                                  |
| 10-16-57: 3700-PB. Queen. Flewed 48 bbl. o                             | f 25.4 gravity new oil and 26 b                          | bl. water in                             |
| 6 hours. GCR-4358. 24/64" cheke.<br>Placed on production schedule in   |  |  |
| ealendar day after elean out and                                       |  | por. Arr her                             |
|  | Lundon and and a   |  |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |
| FILL IN BELOW FOR REMEDIAL WORK  | REPORTS ONLY   |  |
| Original Well Data:  |  |  |
| DF Elev. 3463 TD 3764 PBD 3749   | Prod. Int. 3665-3749 Compl                               | Date 6-15-63                             |
|  | il String Dia 78 Oil Strin                               |  |
| Perf Interval (s)  |  |  |
|  | ing Formation (s) Once                                   |  |
|  |  |  |
| RESULTS OF WORKOVER:   | BEFORE   | AFTER                                    |
| Date of Test   | · · ·  |  |
| Oil Production, bbls. per day  |  | <b>48</b>                                |
| Gas Production, Mcf per day  |  |  |
| Water Production, bbls. per day  | 90   | <b>`````````````````````````````````</b> |
| Gas-Oil Ratio, cu. ft. per bbl.  | TSTN   |  |
| Gas Well Potential, Mcf per day  |  |  |
| Witnessed by <b>Heary P. Boeth</b>                                     | Sinslair Oil & Gas Company                               |  |
|  | (Company)<br>I hereby certify that the information given |  |
| OIL CONSERVATION COMMISSION  | above is true and complete to                            |  |
| Ch in  | my knowledge.  |  |
| Name   | Name Coduittes   |  |
| Title  | Position District Supt.                                  |  |
| Date   | Company Sinelair Oil & Gas                               | Company                                  |
|  |  |  |

eotFHR,HFD,File