5/ TAFE FI E G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
I PRORATION OFFICE		RANSPORT OIL AND NATUR	AL GAS
Operator Getty Oil Company Address			
P. O. Box 1351, Hidl Reason(s) for filing (Check proper b	and, Texas 79702	Other (Please explain,)
New We! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Conc	EFFECTIVE JANI	JARY 31, 1977, SKELLY OIL D INTO GETTY OIL COMPANY
If change of ownership give name and address of previous owner	Skelly Dil Compan	y P.O. Box 1351	Midland Texas 7970
II. DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including	Formation Kind of	
J. V. Baken	Lieb 3 Salt		ederal or Feè
Unit Letter : 2	310 Feet From The North L	ine and Feet F	rom The Nest
Line of Section 27 T	ownship ZZS Bange	37E , NMPM,	Lea county
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	* approved copy of this form is to be sent)
Name of Authorized Transporter of C	LPG Storage	Well	approved copy of this form is to be sent)
If well produces of ar liquids, give location of tarks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingled w IV. <u>COMPLETION DATA</u>	ith that from any other lease or pool,	give commingling order number	1
Designate Type of Completi	ion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLESIZE		D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	* SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a] [ter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Cil Bun To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Kiethod (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-Bbis.	Water-Bbla.	Gas-MCF
l			
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANC) F		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		TITLE	
(SIGNED) LELAND FRANZ		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened	
(Signature) Leland Franz District Production Manager (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULZ 111. All mections of this form must be filled out completely for allow-	
February 18, 1977 (Date)		Fill out only Sections I, well name or number, or transpo	wells. II, III, and VI for changes of owner, order, or other such change of condition.

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RECEIVED

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FE6 2 3 1977

OIL CONSERVATION COMM. HOBBS, N. M.