INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE INFORMATION

Method of production (describe fully) <u>LPG Storage</u>

Attach detailed production history (include dates of production, amount of water injected, injection rates, amount of brine produced, production rates, method of gaging injection/production rates)*

Note: If the cavity was used for LPG storage include volumes of product injected and withdrawn as well as a summary of the maximum and minimum pressures during injection, storage and withdrawal.

Chemical analyses of injection water (attach)* Note : Chemical analyses should include sampling point and method, pH,temperature,method of analysis, name and location of laboratory, etc.

Chemical analyses of water produced (attach)*

Tripution 750 psig Withdrawich 750-350 psig Starage 750 psig Withdrawil 450 Bbl/hr Ingestion 400 Bbl/hr Uclume-intermittent (slopwell)