NUMBER OF COPIES RECEIVED DISTRIBUTION		1		CONSERVAT	ION COM' SION	FORM ( (Rev. 7	
FILE U.3.G.3 LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		Т	CATE OF CO O TRANSPOR	MPLIANCE TOIL AND	AND AUTHORIZ	ATION	
Company or Operator		FILE THE C	RIGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE OFE	ICE1 23   Well 1	
company of Operator	Albert	Gackle, Open			Sinclair Sta		
Unit Letter <b>O</b>	Section 23	Township 23 S	Range	36 E	County Les		
Pool	Langli	e Mattix	n		Kind of Lease (State, Fe State	ed,Fee)	
	ices oil or cond ocation of tank	ensate	Unit Letter	Section 23	Township <b>23 S</b>	Range <b>36 E</b>	
Authorized transporter (			1		dress to which approved c	opy of this form is to be	sent)
Teza	a New Mex	ice Pipeline	e Ce.		Midland, Ter	88	
		ls Gas A	ctually Connecte		No		
Authorized transporter	of casing head i	gas 🔲 or dry gas	Date Con- nected	Address (give ad	dress to which approved c	opy of this form is to be	sent)
Uni	ted Carbo	n	1-5-63	Eunice,	New Mexico		
	Change in Tr Oil	REAS	ne) / Gas		ership	· 🗆	
Remarks The undersigned cer	tifies that the				mission have been com	plied with.	
	Executed	this the	day of <b>Ja</b>	miary By	, 19 <b>63</b>		
	L CONSERVA	TION COMMISSIO	)N		A WIA		
Approved by	i I a			Title	Geolegist	many	
Title		6		Company	Albert Gackle,	Operator	
Date				Address	Bex 2076, Heb	bs, N.N.	

NUMBER OF COPIES DISTR SANTA FC FILE U.S.G.S. LAND OFFICE TRANSPORTER PHORATION OFFICE <b>GRATOR</b> Name of Company	OIL GAS	(50	MISCE	LLANE	OUS RE		ON COMMISSIC	(Rev 3-55)
		rt Gackle, O	hawston	Ad	ldress		3 11 /	1 11 23
Lease			Well No.	Unit Let	B	ox 2076	S, Nobbs, Net	w Maxico
Date Work Perform	nclair Stu		7	0	23	n Townsl	11p 238	Range
Date work Perform	<b>12-21-6</b>	Pool	lie Mattin		<u>+-</u> -Z	County		36 2
			IS A REPORT				Lea	
Beginning D Plugging Detailed account of	rilling Operati		Casing Test ar Remedial Work	id Cement	Job	Othe:	(Explain):	
		ed bottom an	-	· · · · · · · · · · · · · · · · · · ·			sard' campit	JOD O.K.
Vitnessed by			Position					
•	mold Fral		T	oolpush	ar	Company <b>Ga</b>	ckle Drillir	
•	mold Fra		T LOW FOR RE	MEDIAL	WORK RE	Ga	ckle Drillir	ag Co., Inc.
•	TD		T LOW FOR RE ORIGIN		WORK RE	Ga PORTS C	ONLY	
A1 F Elev.		FILL IN BE	T LOW FOR RE	MEDIAL	WORK RE	Ga PORTS C	ckle Drillir DNLY g Interval	Completion Date
A1			T LOW FOR RE ORIGIN	MEDIAL AL WELL	WORK RE	Ga PORTS C	ONLY g Interval	Completion Date
F Elev. ubing Diameter	T D	FILL IN BE	T LOW FOR RE ORIGIN	MEDIAL AL WELL	ORK RE	Ga PORTS C	ONLY	Completion Date
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NUMBER OF COPIES RECEIVED							-			
SANTA FE			NEW MEXI	011	. CON	SER	VATION	COMMISSIC	)N	FORM C-103
U.S.G.S. LAND OFFICE TRANSPORTER GAS								N WELLS		(Rev 3-55)
PRORATION OFFICE		(Sub	mit to approp	oriate Dia	strict O	Office	as per Co	mmilssión Rúj	- 1 <u>1</u> 06)	22
Name of Company	lbert (	lackle, Op			dd <b>ress</b>			6, Nobbs,		
Lease Sinclair	State !	₩ <u>₩</u>	Well No.	Unit Le	tter S	ection 23	Township 23	B	Range	5 36 B
Date Work Performed	P	Pool	le Mattix	1	l		County Los			-
<u>+C</u>	-162		IS A REPORT	OF: (Cb	eck apt			•		····
Beginning Drilling O	perations		Casing Test an					Explain):		<u></u>
Plugging		F	Remedial Work			·		•		
Detailed account of work of	lone, natu	re and quantity	y of materials	used, and	results	s obtai	ned.			
Witnessed by			Position				Company			
	ld Fra			Toolpu				ackle Dril	ling	Co.,Inc.
	ld Frai		LOW FOR R	EMEDIA	LWOR	KRE			ling	Co.,Inc.
	Id Fre		LOW FOR R	EMEDIA	LWOR	KRE		NLY		<b>Co., Inc.</b>
Armo	TD		LOW FOR R Origi	EMEDIA	LWOR	K RE	PORTS Of Producing	NLY Interval	Com	npletion Date
D F Elev. Tubing Diameter	TD	FILL IN BE	LOW FOR R Origi	EMEDIA	L WOR L DAT	K RE	PORTS Of Producing	NLY	Com	npletion Date
Arms D F Elev. Tubing Diameter Perforated Interval(s)	TD	FILL IN BE	LOW FOR R Origi	EMEDIA	L WOR L DAT	K RE	PORTS Of Producing	NLY Interval	Com	npletion Date
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