## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57

## REQUEST FOR (CIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

cted IV	to the vi	rxx tanks	. Qav mus	Hobbs, New Mexico June 5, 1983 (Place) (Date)
MUT AD	ממנו מ	תם עמם	OUEST!	NG AN ALLOWABLE FOR A WELL KNOWN AS:
WE AN	XAC.	Inc.	A. H.	Slinebry NCT-3 Well No 3 in SA 1/2 NA 1/4.
	Comp.	ny or Oper	nator)	(Lease) , T. 22-3, R. 38-E., NMPM., Undesignated Ellenburger. Pool
E		., Sec	.31	T 22-S, R 38-E , NMPM., Uncesignated Ellerburger Pool
نيون آ	التنائنيل و			County. Date Spudded 4-12-63 Date Drilling Completed 5-15-63
		ndicate lo		Elevation 3319' (OF) Total Depth 7641' ARTO 7835'
				Top Cil/Bas Pay 7586 Name of Prod. Form. Ellenburger
ם	G	3	Å	PRODUCING INTERVAL -
-	1			Perforations See attached
2	F	G.	H	Depth Depth Depth Open Hole None Casing Shoe 7640' Tubing
X				OIL WELL TEST -
L	K	j	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		•		Test After Acid or Fracture Treatment (after recovery of volume of bil equal to volume of
M	N	0	?	load cil used): $42$ bbls.oil, $1/2$ bbls water in $24$ hrs, $0$ min. Size $15/64$ "
				GAS WELL TEST -
<del> </del>	<del> </del>			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
•ubl n z	Carina	and Cemar	ting Racor	
	,040	_	_	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
			500	Choke SizeMothod of Testing:
8-5	/6"	1192	700	
2-7	755	7629	**	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): See attached
2-7	/ 5 <sup>th</sup>	7629	*	Casing Tubing Date first new Press. Press. 75 oil run to tanks June 1, 1953
				Dil Transporter The Permian Corporation
		ļ		Gas Transporter None
Remar	<u>۵</u> 4 Cc	ment bo	th stri	ngs simultaneously with 2000 sks.
				111
1	hereby (	restify tha	it the info	ormation given above is true and complete to the best of my knowledge.
				10 TEXACO TRO.
Approv		***************************************		
	OIL,	CONSER	VATION	COMMISSION Ey: J.G. Blevins, Jr
	1/2	11-	/	Tiele Assistant District Superintendent
Ву: Д	t	1	,	Title. ASSISCENCE DESCRIPTION OF THE SEND COMMUNICATIONS regarding well to:
Title	··········			NameTEXACO Inc.
				Address P. O. Box 728 - Hobbs, New Maxico