

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc P.O. Box 728

Hobbs, New Mexico May 29, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO INC. A. H. Blinebry NCT-3 Well No. 3 in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 31, T. 22-S, R. 38-E, NMPM, Blinebry Oil Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

County. Date Spudded 4/12/63 Date Drilling Completed 5/15/63
Elevation 3319 (DF) Total Depth 7641 FBTD 7632

Top Oil/Gas Pay 5595 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Attached 5599, 5624, 5602, 5677, 5692, 5734

Open Hole None Depth 7640 Depth Casing Shoe Tubing -

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 308 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	1192	700
2-7/8	7629	*
2-7/8	7629	*

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing 500# Date first new May 24, 1963
Press. Press. oil run to tanks

Oil Transporter The Permian Corporation

Gas Transporter Skelly Oil Company

Remarks: Cement 2 strings simultaneously with 2,000 sacks. Acidize with 600 gallons of 15% LST NEA in 6 stages followed with 20,000 gallons of lease crude carrying 1# sand per gallon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO INC

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO INC.

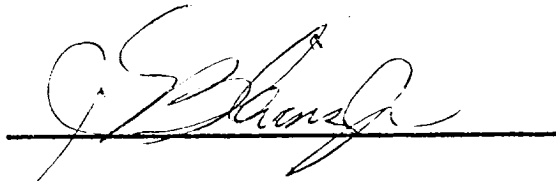
Address P.O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

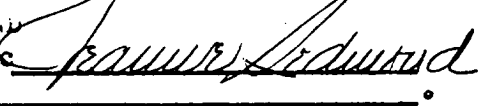
Title _____

I J. G. Blevins Jr. being of lawful age and being the Assistant District Superintendent for Texaco Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.



Subscribed and sworn to before me this 29th day of May 1963.

MY COMMISSION EXPIRES JUNE 20, 1965

JEANNE REDMOND
Notary Republic 

for Lea County, State of New Mexico

Lease A. H. Blinebry NCT-3 Well No. 3

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
488	3/4
878	3/4
1189	3/4
1683	2-1/2
2179	2-3/4
2620	2-1/2
3111	2
3550	1
3979	3/4
4415	1/2
4912	1/2
5480	1
5903	1
6477	1
6904	1/4
7320	3/4
7641 TD	3/4