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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>Langlie Lynn</u>
2. Name of Operator <u>CONTINENTAL OIL COMPANY</u>	8. Farm or Lease Name <u>Langlie Lynn</u>
3. Address of Operator <u>P.O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>10</u>
4. Location of Well UNIT LETTER <u>O</u> <u>640</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Well Unit <u>Langlie Lynn</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Consent to Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled producing equipment. Ran GR-Collar log. Perf. w/ 2 SSF @ 3,623' & 3,641'. Set bridge plug @ 3,650' & packer @ 3,630'. Treated w/ 250 gals. 28% H.E. acid. Moved packer to 3,600' & treated w/ 250 gals. 28% H.E. acid. Swabbed well. Pulled packer & bridge plug. Ran 2 7/8" plastic lined tubing & packer; packer set @ 3,590'. Placed well on injection.

Dates: Started 5-4-74, completed 5-7-74

This waterflood approved by NMOC order R-4417.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Paul TITLE Division Office Manager DATE 5-15-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOC-4, Partners-7, File