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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~CONSERVATION~~ ALLOWABLE

PM 3:23

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

June 27, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State JK

Well No. 4

in

SW 1/4

SE 1/4

(Company or Operator)

(Lease)

0

Sec. 22

T. 23S

R. 36E

NMPM,

Langlie-Mattix

Pool

Unit Letter

Lea

County Date Spudded 6-3-63

Date Drilling Completed

6-12-63

Please indicate location:

R-36-E

Elevation

3400' DF

Total Depth

3800'

FBD

3799'

Top Oil/Gas Pay

3659'

Name of Prod. Form.

Queen

PRODUCING INTERVAL - 3659', 3671', 3675', 3684', 3685', 3693', 3700', 3704', 3705', 3713', 3715', 3717', 3721', 3722', 3723', 3731', 3735', 3739'

Perforations

Open Hole

-

Depth

3800'

Depth

3616'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): _____ 39 bbls. oil, _____ 23 bbls. water in _____ 7 hrs, _____ min. Size _____ 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 G. 15% BDA, 30,000 G. LC, 45,000# sand, 1500# Mark II Adomite

Casing Press. 550 Tubing Press. 250 Date first new oil run to tanks June 24, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Shell Oil Company

Approved: _____, 19_____

(Company or Operator)

By: R. A. Lowery

Original Signed By

R. A. LOWERY

OIL CONSERVATION COMMISSION

By: _____

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Title _____

P. O. Box 1858, Roswell, New Mexico