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LAND OFFICE

TRANSPORTER

OIL
GAS

PRODUCTION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1963 JUN 28 PM 3:28

Name of Company

Shell Oil Company

Address

P. O. Box 1858, Roswell, New Mexico

Lease

State JK

Well No.

4

Unit Letter

0

Section

22

Township

23S

Range

36E

Date Work Performed

6-15-63 thru 6-25-63

Pool

Langlie-Mattix

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work

Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Spotted 500 gallons 15% BDA on bottom.
2. Perforated 3770', 3772', 3776', 3782', 3784', 3785', 3787', 3790', 3793' w/1 JS (9 holes)
3. Ran 2" tubing to 3017', treated w/500 gallons 15% BDA. Swabbed & flowed 100% water.
4. Set Baker Model "B" CI cement retainer on 2" tubing at 3754'.
5. Squeezed perforations 3770' - 3793' to 4000 psi w/90 sa. regular neat cement. Reversed out 10 sx.
6. Spotted 250 gallons 15% BDA on bottom. Perforated 3659', - 3671', 3675', 3684', 3685', 3693', 3700', 3704', 3705', 3713', 3715', 3721', 3722', 3723', 3731', 3735', 3739' w/1 JS.
7. Treated w/250 gallons 15% BDA. Treated w/30,000 gallons lease crude containing 1 1/2# 20 - 40 sand & 1/20# Mark II Adomite/gallon in 3 stages using ball sealers.
8. Cleaned out to PBTD 3799'.
9. Hung 119 jts. (3610') 2", EUE, 8rd tubing at 3616' w/1 .c. BPMA 3586' - 3616'; Hague gas anchor 3583' - 3586'; Seating Nipple at 3582'.
10. Recovered load.
11. On OPT flowed 134 BOPD + 79 BWPD (based on 39 BO + 23 BW in 7 hours) thru 20/64" choke. FTP 250 psi. FCP 550 psi.

Witnessed by

Frank Jones

Position

Production Foreman

Company

Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

R. A. Lowery

Original Signed By

R. A. LOWERY

Title

Position

District Exploitation Engineer

Date

Company

Shell Oil Company