

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300252004900
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1167
7. Lease Name or Unit Agreement Name Langlie Lynn Queen Unit
8. Well No. 9
9. Pool name or Wildcat Langlie Mattix 7R Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Conoco, Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, TX 79705	
4. Well Location Unit Letter P : 660' Feet From The south Line and 330 Feet From The east Line Section 22 Township 23S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3371'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

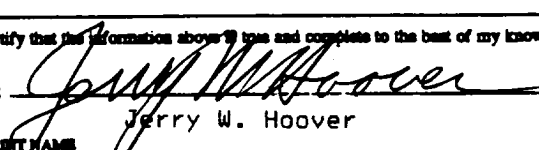
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has developed a casing leak, is uneconomical to repair, and has no remaining potential as either a producer or injector. It is propose to P&A the well according to the attached diagram and the following procedure:

1. Set a CIPB at 3550' and place 25 sxs of cement on top of the plug.
2. Set RBP at 3400' and PUH with a packer to isolate the casing leak. Pressure test at 200' increments to isolate the leak.
3. Set a minimum of 100' or 25 sxs of cement across the casing leak with exact sxs to be determined when casing leak interval is identified.
4. Perforate casing at 355'.
5. Pump 150 sxs of cement and circulate up annulus to the surface.
6. Cut off all casing strings at base of cellar or 3' below restored ground level.
7. Cover wellbore with metal plate welded in place or with cement cap.
8. Erect capped abandonment marker inscribed with well information.
9. Cut off deadman anchors and fill in cellar and workover pit.
10. Clean and restore location to natural condition and reseed.

COMMISSION MUST BE NOTIFIED 24
HOURS BEFORE THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE Sr. Conservation Coordinator	DATE 10/21/93
TYPE OR PRINT NAME Jerry W. Hoover	(915) 686-6548	TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 27 1993

CONDITIONS OF APPROVAL, IF ANY: