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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (XXXX) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Cas-well-Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fabrenheit.

	are men sum	13. Qu. 1110.	Roswell, New Mexico Apri	1 23, 1963
• .			(Place)	(Date)
WE ARE	HEREBY RI	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
60 6	ett Off Co	ompany	State JK , Well No. 3 , in SE	1/4 SE 1/4,
(company or operator)			(\$4C \$4C)	
Unit L	etter		T 23S R 36E NMPM, Langlie-Mattix	P∞l
	Lea		County Date Spudded 4-6-63 Date Drilling Completed	4-12-63
Please indicate location:			Elevation 3378' DF Total Depth 3800' PBTD	3773'
D	C B	A	Top Oil/605 Pay 3588' Name of Frod. Form. Que	en
			PRODUCING INTERVAL - 3588', 3590', 3605', 3608', 3610', 3 1 Perforations 3667', 3669', 3672', 3674', 3681', 3684' 23 Perforations 3697', 3702', 3711', 371	612', 3631', 36
E	F G	+	Perforations 3667' 3669' 3672' 3674' 3681' 3684'	36901, 36921, 361
-	F G	H	3697', 3702', 3711', 3414' Shoe 3800' Depth	3474
L	K J	I	S OIL WELL TEST -	Choke
ļ			Natural Frod. Test: bbls.oil, bbls water in hrs	,min. Size
	,,		Test After Acid or Fracture Treatment (after recovery of volume of oil e	qual to volume of
M	N O	P	load oil used): 41 bbls.oil,bbls water in 6 hrs, 1	a
		"	GAS WELL TEST -	7 Size <u>2070</u> 4
660' FSI	. &330' FR	I. Sec.		
(FOOTAGE)		22 Natural Frod. Test: MCF/Day; Hours flowed Choke	e Size
ruming ,Car	sing and Gemen	nting Recor	Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hour	s flowed
7 5/8"	288	275	Į.	
` _	++			
4 1/2"	3791'	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, sand): 30,000 gailons lease crude, 40,000 sand, 750	water, oil, and
2"	3501			
2	3501		Casing Press. 680 Tubing 230 Date first new oil run to tanks April 21, 19	963
			Oil Transporter Texas-New Mexico Pipe Line Company	
				
			Gas Transporter Phillips Petroleum Company	
.emarks:	***************************************			
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I herel	oy certify tha	it the infor	mation given above is true and complete to the best of my knowledge.	
pproved	••••••		, 19 Shell Oil Company	
			(Company or Operator)	
OI	L CONSER	VATION	COMMISSION By: R. A. Lowery Original Sig	ned By
,		/	COMMISSION By: R. A. Lowery (Signature)	en i
v:			Title District Exploitation E.gine	er
	·····		Send Communications regarding v	
itle	<i>.,</i> /	••••	Name Shell Oil Company	
. !!			P. O. Roy 1858, Postel (Nor Marian