

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
 (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State JK</b>	Well No. <b>3</b>	Unit Letter <b>P</b>	Section <b>22</b>	Township <b>23S</b>	Range <b>36E</b>		
Date Work Performed <b>4-15-63 thru 4-21-63</b>		Pool <b>Langlie-Mattix</b>		County <b>Lea</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

- ☐ Beginning Drilling Operations    
 ☐ Casing Test and Cement Job    
 ☒ Other (Explain):  
☐ Plugging    
 ☐ Remedial Work    
 **Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing, spotted 250 gallons 15% clean up acid.
2. Perforated 3588', 3590', 3605', 3608', 3610', 3612', 3631', 3634', 3636', 3644', 3648', 3650', 3652', 3654', 3658', 3660', 3667', 3669', 3672', 3674', 3681', 3684', 3690', 3692', 3696', 3697', 3702', 3711', 3714' w/1 JS.
3. Treated w/30,000 gallons lease crude + 40,000# sand + 750# Adomite.
4. Ran 113 jts. (3501') 2", EUE, 8rd thd, SH tubing & hung at 3474' w/1 jt. bull plugged mud anchor 3474' - 3505'; Hague anchor 3471' - 3474'; 2" Seating Nipple at 3470'.
5. Recovered load.
6. On OPT flowed 157 BOPD, cut 0.3% water, thru 20/64" choke (based on 41 BO in 6 1/4 hrs.) FTP 230 psi. FCP 680 psi. Gravity 37.3 deg. API.

Witnessed by <b>Frank Jones</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
------------------------------------	---------------------------------------	-------------------------------------

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title		Position <b>District Exploitation Engineer</b>	
Date		Company <b>Shell Oil Company</b>	