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DISTRIBUTION SANTA FF FILE U.S.G.S LAND OFFICE TRANSPORTER GAS PHORATION OFFICE				ICO OIL C					FORM C-103 (Rev 3-55)
OPERATOR		(Subn	nit to appro	priate Distric	t Office	as per Cui	nmission Ru	le 1106	5)
ame of Company	hell O	il Company		Addres		2.050			
ease		II Company	Well No.	Unit Letter		1858 Township	Koswell	Rang	w Mexico
	tate J	··· · · · · · · · · · · · · · · · · ·	3	P	22		2 3 S		36 E
pril 6, 196	3	Pool Langli	e-Mattix		C	County	Lea		
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Beginning Drilling	g Operatio	ons 🗶 C	asing Test a	and Cement Job	· [Other (1	Explain):		
Plugging etailed account of wo			emedial Work						
4. 620									
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5. 500 j		at	Position Tool	Pusher	c	Company	Moran Dr		ng Company
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