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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 29 6 50 AM '69

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-4467-1 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name T. R. Andrews |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | | 9. Well No. 6 |
| 4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E NMPM. | | 10. Field and Pool, or Wildcat South Paddeck |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3381' OL | | 12. County Lee |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

Abandoned Blinbry Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5870' TD, 5616' PB.

Pulled producing equipment from both zones. Ran gauge ring to 5631'. Ran CI BP on wire line and set at 5630'. Dumped 2 sacks of cement on top of BP. Calculated PB at 5616'. Ran 2-3/8" tubing and set at 5143'. Ran rods and pump. Returned South Paddeck zone to production, after abandoning Blinbry oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE July 29, 1969

APPROVED BY John W. Runyan TITLE DATE JUL 30 1969
CONDITIONS OF APPROVAL, IF ANY: