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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (DIES) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  10						Hebbs, New Mexico April 2h, 1963
Company or Operators   Company or Operators	E ARI	E HER	E <b>B</b> Y R	EQUEST	ING AN ALLOWABL	(Date)
County   Date Spudded   Date   Sec						
County Date Spudded   Date   Depth   Fill	(	Compan	y or Op	erator)	(	(Lease)
Please indicate location:    D	Unit	Letter	, Sec		, 1 <b>66*9</b> , R	
Please indicate location:    D	·· •• •• •• •• •• •• •• •• •• •• •• •• •	Le	<b>A</b>		County. Date Spud	dded Date Mars 18-63
PRODUCING INTERVAL  Perforations 5168 to 5184:  Depth	Pl	lease in	dicate l	ocation:	Elevation 3381	Total Depth PBTD
E F G H Open Hole	D	С	l B	A	Top Oil/ Pay	Name of Prod. Form. Paddock
Depth Casing Shoe 5669 Depth Tubing 5155  L K J I Natural Prod. Test:					PRODUCING INTERVAL -	<del>-</del>
Open Hole Oli Well TEST Natural Prod. Test: Dobls.oil, Dobls.oil, Dobls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load cil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke OFML 660 FEL (FOOTAGE) Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Sur Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size MCF/Da		₩	<del></del>	<del></del>	Perforations 5168	to 5184"
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	-	F	G.	H G	Open Hole	Depth Casing Shoe 5869 Tubing 5155
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 57 bbls.oil, bbls water in 21 hrs, min. Size  Gas MELL TEST - CV 8.0, GOR 140, Corrected Ovty 36.5  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size McHod of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size McHod of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size McHod of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size McHod of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size McHod of Testing: MCF/Day; Hou					OIL WELL TEST -	
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Pload cil used): 57 bbls, oil, 0 bbls water in 21 hrs, min. Size 2  GAS MELL TEST - GV 8.0, GOR 14.0, Corrected GV 36.5  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Macid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment In MCF/Day; Hours flowed  Company or Freezes. Press. Press						
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Choke Size Method of Testing:  Acid or Seature Treatment (Give amounts of materials used, such as acid, water, oil, an sand):  2-3/82 5155  Casing Tubing 1500 Date first new Press. Press. 2100 oil run to tanks April 18, 1663  Cil Transporter The Permian Corporation  Gas Transporter Warren Petroleum Corporation  I hereby certify that the information given above is true and complete to the best of my knowledge.  Campany or Operator)  OIL CONSERVATION COMMISSION  By: Bollmal Ly July  Title Area Production Hanager  Send Communications regarding well to:  Name Gulf Oil Corporation				_	me the of festing (p	
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