

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106B) 19

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease T. R. Andrews	Well No. 6	Unit Letter H	Section 32	Township 22-S	Range 38-E		
Date Work Performed 3-20 to 4-18-63	Pool South Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual completed So. Pad. W/Elinebry**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing. Ran Baker Model "D" production packer on wire line and set at 5635'. POH. Dropped JB and perforated 7" casing in South Paddock zone at 5168' to 5184' with 2, 1/2" JHFF. Ran wire line and fished JB. Ran long string (Elinebry) of 2-3/8" tubing with parallel string anchor, Baker tubing seal receptacle and Baker anchor seal assembly, tail pipe, SN and pin collar on bottom. Latched into packer and landed with 10,000# tension. Ran short string (So. Paddock) of 2-3/8" buttress thread tubing with Baker parallel string anchor J latching tool, SN and latched into parallel string anchor with 6,000# tension. Pumped 500 gallons of 15% NE HCL acid down 2-3/8" tubing to top of 7" casing perforations 5168' to 5184'. Let set 30 min. Broke down formation with 2400#, back to 1500#. Flushed with 20 bbls of lease oil. Ran rods and pump in South Paddock zone. Placed both zones on production.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
-------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

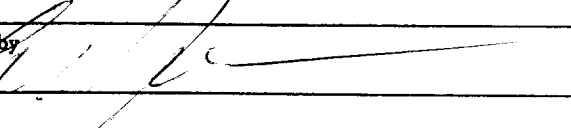
D F Elev. 3381	T D 5870	P B T D 5840	Producing Interval 5687-5803'	Completion Date 4-1-63
Tubing Diameter 2-3/8"	Tubing Depth 5676	Oil String Diameter 7"	Oil String Depth 5856'	
Perforated Interval(s) 5687-5803				
Open Hole Interval --		Producing Formation(s) Elinebry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-2-63 Bl	80	--	23	--	--
After Workover	4-23-63 Bl.	22	90.0	8	4091	--
	4-24-63 So. Pad.	57	8.0	0	340	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name W. H. Borland
Title Area Production Manager	Position Area Production Manager
Date 4-24-63	Company Gulf Oil Corporation

