

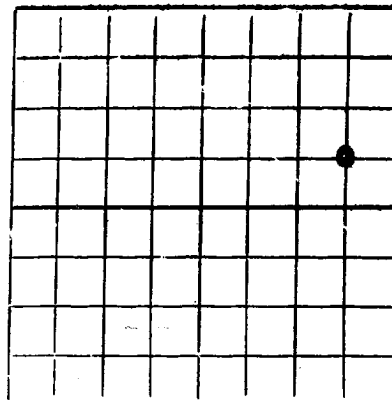
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

T. R. Andrews

(Company or Operator)

(Lease)

Well No. 6, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 32, T. 22-S, R. 38-E, NMPM.Blinabry

Pool,

Lee

County.

Well is 1980 feet from North line and 660 feet from East lineof Section 32, 22-S, 38-E. If State Land the Oil and Gas Lease No. is B-4467-1Drilling Commenced 2-25, 1963. Drilling was Completed 3-9-63, 1963Name of Drilling Contractor Moran Oil Producing and Drilling CompanyAddress Box 1718, Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3381. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 5687 to 5803 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>32.30</u>	<u>New</u>	<u>1312</u>	<u>Guide</u>			<u>Surface Pipe</u>
* <u>7" &amp; 7-5/8"</u>	<u>23 &amp; 26.4</u>	<u>New</u>	<u>5856</u>	<u>Guide</u>		<u>5687-5803</u>	<u>Oil String</u>

\* 5809' of 7" 23# and 47' of 7-5/8" 26.40#.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>1323</u>	<u>600</u>	<u>Pump &amp; Plug</u>		
<u>8-3/4"</u>	* <u>7"</u>	<u>5869</u>	<u>1000</u>	<u>Pump &amp; Plug</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 400 gallons of 15% NE HCL acid and fraced with 34,400 gallons of gelled lease oil containing 1/20# Adomite M-11 per gallon and 1 to 3# SPG

Result of Production Stimulation. Flowed 76 bbls of oil and 22 bbls of water thru 20/64" choke in 24 hours.

Depth Cleaned Out \_\_\_\_\_

m.p

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5870 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-1-63, 1963  
OIL WELL: The production during the first 24 hours was 98 bbls barrels of liquid of which 78 % was  
was oil; % was emulsion; 22 % water; and % was sediment. A.P.I.  
Gravity 40.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1290		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	2618		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3198		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta	5167		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	332		Red Beds				4 hour DST #1, 5140' to 5185',
	942		Red Bed & Shells				5/8" bot ck, 1" surface ck.GTS
	1260		Red Beds				in 3 min. GV not measured. Rev
	1330		Red Beds & Anhy				out full string of oil. Rec 90'
	3626		Anhy				of salt water below circ sub.
	5870		Lime				30 min ISIP 1020#, IFP 220#, FF
							1020#. 70 minFSIP 1020#, HP in
							2700#, out 2690#.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation  
Name  
Address Box 2167, Hobbs, New Mexico  
Position or Title Area Production Manager  
Date April 15, 1963