	-	VED				
DISTRIBUTION						
ę			_			
_ E						
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
TRANSPORTER	GAS					
PROBATION OFFICE						
OPERATOR						

NEW MEXICO OIL CONSERVATION\_COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	3	,	Hobbs, N	er Mexico	April .	2, 1963
					1 - <b>4</b>	(Place)			(Date)
E ARE	HER	EBY R	equesti	NG AN ALLOV	VABLE FOR	A WELL KN	IOWN AS:		
ulf Of	il Co	rpore	ilon	<b>T. R.</b>	Andrews	, Well No	6	, in <b>SR</b>	1/4
			erator)		(Lease)		101 d male		- -
H	Letter	, Sec.	<b></b>	, T	, R. <b>30-5</b>	, NMPM.,	812.7880	<b>S</b>	Pool
				County. Date	Souddad	2-25-63	Date Drill	ing Completed	3-9-63
				Elevation	3981	Total	. Depth 5870	PBTD	5840
Ple	ease in	dicate l	ocation:					Blinebry	
D	C	B	A	PRODUCING INTE					
				ارد میکند. میزداند میکور بر میکور با م میکور از میکور از میکور با میک		0 5960 A 5	803		
E	F	G	Н			9, 5760 & 5 Depth		Depth	
	-	_	0	Open Hole	40000	Casin	ng Shoe 500	Tubing	5676
		<u> </u>		OIL WELL TEST	-				
L	K	J	I	Natural Prod.	Test:	bbls.oil,	bbls wat	er in hrs,	Choke min. Size
									ual to volume of
M	N	0	P	load oil used	. <b>76</b>	(s. oi). 22	bhic water i	2 2h brs.	Choke 20/64
								······	
		<u> </u>		GAS WELL TEST					
	( FOOT				Test:	MCF/D	Day; Hours flow	edChoke	\$ize
			nting Reco	rd Method of Test	ting (pitot, b	ack pressure, et			······
Size		Feet	Sax	Test After Ac:	id or Fracture	Treatment:	·	MCF/Day; Hours	flowed
	/	1312	600	Choke Size	Method (	of Testing:			
9-5	<u></u>	224	000					و و و و و و و و و و و و و و و	
	7	5856	1000	Acid on Eractusand): 100	I ISS NB	HUL HOUNTS OF		100 011 W/1	water, oil, and
					Tubing	Date first	new	616	o 🛪 SPO
2-3	/8*	5676				oil run to			
				Oil Transporte	r Teras-1	en Marico F	ipeline Ge	le	
				📕 Gas Transporte	T WATTER	Petroleum C	lorpera ti on		
marks:	:				····			••••••••••••••••••	
								•••••••••••••••••••••••••••••••••••••••	
I he	reby ce	ertify th	at the info	ormation given a	bove is true a	and complete to	the best of m	y knowledge.	
							1) Corport		
pproved	4					11	( (Company	y of Operator)	,
		ONSET		COMMISSIO	J .	By: (0)	(J.J.C.	( Eland	
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<u> </u>	//	//				1 Ifle	reduction		11
ζ	····		••••			Send	Communicat	tions regarding v	well to:
tle		<u>/</u>		•••••••••••••••••••••••••••••••••••••••		Name.	ATT ANT.het		
						Address. Box	2167, Hobb	s, New Next	.00

WELL NAME AND NUMBER	T. R. ANDREWS No. 6
LOCATION	SEC. 32, T22S, R38E, LEA COUNTY, NEW MEXICO. 3 13 U,S,T&R Texas give S,Blk., Surv. & Twp. when required)
(New Mexico give	U,S,T&R Texas give S,Blk.,Surv.& Twp.when required)
OPERATOR	GULF OIL CORPORATION
DRILLING CONTRACTOR	MORAN OIL PRODUCING & DRILLING CORP.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 300	<u>1/2 5032</u>		
1/4 1050	1/2 5382		· · · · · · · · · · · · · · · · · · ·
1/2 1330	<u> </u>		
<u>1/2 1596</u>			
1/2 16?5			
1/4 1871			
<u>1/2 2152</u>			
<u>3/4 2518</u>			
3/4 2903			
1/4 3304			
3/4 3650			····
1/2 4187			
1/2 4430			
3/4 4736			

Drilling Contractor MORAN OIL PROD. & DRLG. CORP.

By <u>R. M. MORAN</u>

Subscribed and sworn to before me this 14 day of MARCH , 19 63

Edan Notary LEA NEW MEXICO Country !

My Commission Expires: 9-16-63