District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Insturctions on back

7.O.Diamei DD, Alesia	, 11111 00211-0713	OIL			N DIVISION				Submit to Appro	priate District Offic	
District III 1000 Rio Brazos Rd., A	ztec, NM 87410		P.0	D. Box 208	8				_	5 Copie	
District IV									AMEN	DED REPOR	
P.O. Box 2088, Santa F			1 014/4 D1 5	- 4415 41	T. 10017 1 710						
Operator name an		UEST FOR AL	LOWABLE	E AND AL	THORIZATIO	N TO	OGRID Num				
Apache Corporation							000873	Dei .		•.	
2000 Post Oak Blvd, Suite 100						3	Reason for F	iling Code			
Houston, T.				GH)eff 2	2/1/98; CO et	f 3/1/98					
⁴ API Number ⁵ Pool Name 30-025-20147 Penrose Skelly; Graybu							•	Pool Code	50350		
7 Property Code	77	8 Property Name					⁹ Well Number				
23120		Thomas Long				6					
11.	[™] Surface L	ocation					-				
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	i i		Feet from the	East/West line	l. '	
K		228	37E	<u> </u>	2310	S		1650	<u> </u>	Lea	
UI or lot no.	" Bottom H	ole Location Township	Range	Lot. Idn	Feet from the	North	/South line	Feet from the	East/West line	County	
5, 5, 10, 10, 10		, , , , , , , , , , , , , , , , , , , ,			1 001 110111 0110	110111	2000	, cet nom an	Lasovioscialo	000,111,7	
12 Lae Code	13 Produci	ng Method Code Si	14 Gas Coni	nection Date	¹⁵ C-129 Permit Number	er 16	29 Effective I	Date 17	C-129 Ex	piration Date	
III. Oil and Gas	Transporte	ers	•								
18 Transporter		19 Transporter Name		²⁰ POD	21 O/G		22 POD ULSTR Location				
037615	and Address Dorado Oil Company				2266610	0	O N, Section 11, T22S-R37E				
	P O Box 578				220010		Thomas Long Lease battery				
	Corpus Christi, TX 78403										
2 SEASS	Odipus O	111134, 170 7040	,,,			***********					
					ĺ						

						80000000000					
IV Produced V	Vater										
POD POD			24	POD ULSTR L	ocation and Description						
2265850		 									
V. Well Compl	etion Data			TD	28 PBTD			29 Perforations			
		•									
30 Ho	e Size 31 Casing &			& Tubing Size 32			et	33	33 Sacks Cement		
				ļ							
					- · · · · · · · · · · · · · · · · · · 						
											
VI Well Test D	ata						· · · · · · · · · · · · · · · · · · ·				
34 Date New Oil	35 Gas (Delivery Date	36 Test	Date	Test Length	38	Tbg. Press	ure ³⁶	Csg. F	Pressure	
40 Choke Size	<u> </u>	Oil	42 VAF	ater	43 Gas	44	AOF	- 45	- Tool	Method	
-		Oil 42 Water			C43 A01		45 Test Method				
⁴⁶ I hereby certify that	the rules of the Oil	Conservation Division	ave been complie	ed		OIL C	ONSER	VATION DIV	ISION		
with and that the informa knowledge and belief.	tion given above is	true and complete to th	e best of my								
	1 1	7. (1.1	1/	1					e de la companya de l		
Signature:	mula	M.KIZU	1/1/		Approved by:		<u> </u>				
Printed Name:		0			Title:						
Pamela M.		Approval Date									
Sr Regulato		Approval Date:									
Date:	·	Phone:				·• <u>··</u>					
4/20/98		713-296-71									
47 If this is a change o OGRID #15		OGRID number and na Altura Energ		s operator							
	Previous Operator S	Signature:			Printed Name			Title		Date	
Mark Stephens Business Analyst 5/5/98											