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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**XXXXXXXXXX**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico March 5, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Long, Well No. 6, in. NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
K, Sec. 11, T. 22S, R. 37E, NMPM., Penrose-Skelly Pool  
Unit Letter

Lea County. Date Spudded 2-9-63 Date Drilling Completed 2-18-63

Please indicate location:

D	C	B	A
E	F	G	H
L	<b>xK</b>	J	I
M	N	O	P

Elevation 3358' DP Total Depth 3850' PBTD 3814'

Top Oil/~~Gas~~ Pay 3646' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 3646' - 3654', 3675' - 3683', 3686' - 3692', 3696' -

Perforations 3703', 3709', 3723', 3727' - 3732', 3749' - 3758'

Open Hole - Depth - Casing Shoe 3847' Depth - Tubing 3745'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 43 bbls. oil, 43 bbls water in 5 hrs, - min. Size 12/64"

GAS WELL TEST -

2310' FSL & 1650' FWL, Sec. 11 Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

7 5/8"	299	200
4 1/2"	3838	325
2"	3736	

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,500 G. lease crude, 38,600# sand, 1425# Mark II Admix

Casing 525 Tubing 120 Date first new oil run to tanks March 1, 1963  
Press. Press.

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

EFFECTIVE JANUARY 31, 1977,  
SHELL OIL COMPANY MERGED  
INTO GETTY OIL COMPANY.

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19 - Shell Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. A. Hardwick Original Signed By J. A. Hardwick  
(Signature)

Title: Acting District Exploitation Engineer  
Send Communications regarding well to:

Name: Shell Oil Company

P. O. Box 1852 Roswell, New Mexico