NUMBER OF COP.				-
DIS	TRIBUTI	ON		
SANTA FE				
FILE		Ì		
Ų.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	ł	i	
PRORATION OFFI	CE	T		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered in	to the st	ock tanks	. Gas mus	st be reported on 15.025 psia at 60° Fahrenheit. Roswell, New Mexico June 4, 1963	
-		TEB R		(Place) (Date)	••••
				NG AN ALLOWABLE FOR A WELL KNOWN AS:	
H. L.	Compa	ny or Ope	Sr.	Fields , Well No. 1 , in NE /4 SE (Lesse)	1/4,
•	I Letter	, Sec/.	24	., T. 23S. , R. 32E. , NMPM.,Cruz Delaware	ool
-				County. Date Spudded4-15-63 Date Drilling Completed 4-27-63	
			cation:	Elevation 3719 . Total Depth 5168 PBTD	
				Top Oil/GEX Pay 5088 Name of Prod. Form. Delaware Sand	
D	C	В	A	PRODUCING INTERVAL -	
<u> </u>				Perforations 5101-5105	
E	F	G	H	Open Hole Depth Casing Sh 2 @5168 Tubing 5004	
<u> </u>	ļ <u>.</u>	 _	<u> </u>	OIL WELL TEST	ke
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	:e
			X	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume	of
M	N	0	P	load oil used): 51 bbls.oil, 76 bbls water in 24 hrs, min. Size P	mb
				GAS WELL TEST -	
1650	o FSI	<u>. & .33</u> (FEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Tubing	,Casing	and Cemer	nting Recor	Method of Testing (pitot, back pressure, etc.):	
Siz	e e	Fret	SAR	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
8.5	/0	386	1.80	Choke SizeMethod of Testing:	
0.34	/-	-360		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a	nd
41,	/2	5168	_100_	sand: Fraged W/100 bbla. ail & 1000 lbs. sand.	
2 3	/8	5004		Casing Tubing Date first new Press. Press. oil run to tanks 5-10-63	
~		7004		Oil Transporter The Permian Corporation	
<u></u>				Gas Transporter	
Remark	u:Se	edev	iations	s on reverse side.	• • •
#ሞክ i	e ren	laces.	.report	tdated May 23. 1963 which inadvertently showed well	to
be	locat	ed in	section	on 25 instead of 24.	
11	hereby (certify the	at the info	ormation given above is true and complete to the best of my knowledge.	
Approv	red			H. L. Johnston, Sr. (Company of Operator)	
				COMMISSION By: Signature)	
	OIL	CONSER	VATION	V COMMISSION By: (Signature)	
Bv:		11		Title Owner	
-,				Send Communications regarding wen to:	
Title		J	············	NameH. L. Johnston, Sr. 1901 South Heights Drive	
MM	cc (L) WRH	P4.1e	1901 South Heights Drive Address Roswell, New Mexico	

My Commission Expires M.

Signed: Aum Chaves County, New Mexico

Subscribed and sworn to before me this 4th day of June, 1963.

3 7/5 7/5 7 7/5

Depth

5905 8787 0047

7529 7529

O- notisation -0

Fields No. 1 - Deviation tests run