

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Vivian
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3375' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Reconditioned ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-80 prior to workover, Blinebry Oil would not flow. POH w/tbg. Set 4½" CIBP @ 5660' (new PBTD). Pres csg to 1500#, ok. Perf 5500-02', 5522-24', 5538-40', 5558-60, 5591-93' & 5609-11' w/(2) ½" o-phase burrless JHPF. Straddled & aczd each set of perfs f/top dn w/ 200 gals 20% inhig iron-stabilized HCL. Ppd remaining 300 gals thru 211 perfs. Total 1500 gals acid. ISIP vac, max trtg pres 3000#, AIR 2 BPM. Swbd. Frac w/33,500 gals 8.6# 40# cross-linked gel, 930 gals un-cross linked gel & 51,500# 20/40 sd in 4 stages using (18) 7/8" RCNB sealers. ISIP 1200#, 5 min 1050#, 10 min 1000#, 15 min 975#, AIR 14½ BPM, max trtg pres 7200#, min trtg pres 3300#, avg pres 4800#. Swbd. POT tst 3-23-80 well ppd 25 BO, 15 BW & 105 MCF in 24 hrs, 125 PM x 52" 2-3/8" tbg set @ 5611', 2" w/o ck, TP 40#, CP 40#, oil gvty 38.7° @ 63° F, 4"x.75" plate. All prod going to tnk btry. All load recovd. Abandoned perfs 5697'-5812', perfd, aczd & fracd perfs 5500'-5611'. Complete after reconditioning in Blinebry Oil & Gas. Well was completed as an oil well; cancel Administrative Order NSP-1178.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. O. Sikes Jr. TITLE Area Engineer

DATE APR 28 1980

Orig. Sig. Jerry Sexton
Dist. 1. Supv.

APPROVED BY _____ TITLE _____

DATE APR 30 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

Operator GULF OIL CORPORATION		Lease Vivian		Well No. 7
Unit Letter A	Section 30	Township 22S	Range 38E	County Lea
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3375' GL	Producing Formation Blinebry	Pool Blinebry Oil	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. B. Sikes Jr.

Name

Area Engineer

Position

Gulf Oil Corporation

Company

4-28-80

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600