

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Vivian
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Whdcat Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3375' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Abandoned perfs 5697'-5812', perfd, aczd & fracd perfs 5500'-5611' ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5645' PB Prior to work, Blinebry Oil would not flow. POH w/tbg, set 4½" CIBP @ 5660' (new PBTD). Pres csg to 1500#, ok. Perf @ 5500-02', 5522-24', 5538-40', 5558-60', 5591 93' & 5609-11' w/(2) ½" o-phase burrless JHPF. Straddled & aczd each set of perfs f/top dn w/ 200 gals 20% inhib iron-stabilized HCL. Ppd remaining 300 gals thru all perfs; total 1500 gals acid. ISIP vac, max treating pres 3000#, AIR 2 BPM. Swbd. Frac w/33,500 gals 8.6# 40# cross-linked gel, 930 gals un-cross linked gel & 51,500# 20-40 sd in 4 stages, using (18) 7/8" RCNB sealers. ISIP 1200#, 5 min 1050#, 10 min 1000#, 15 min 975#, AIR 14½ BPM, max treating pres 7200#, min treating pres 3300#, avg pres 4800#. Swbd. POT test 3-23-80 well ppd 25 BO, 15 BW & 105 MCF in 24 hrs. 125 PM x 52" 2-3/8" tbg set @ 5611', 2" w/o ck, TP 40#, CP 40#, oil gravity 38.7° @ 63° F, 4" x.75" plate. All prod going to tank battery. All load recovered. Complete after reconditioning in Blinebry Oil & Gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Sikes Jr.

TITLE Area Engineer

DATE 4-3-80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE

DATE APR 7 1980

CONDITIONS OF APPROVAL, IF ANY: