

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Vivian	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Blinebry	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator		
GULF OIL CORPORATION		
Address of Operator		
P.O. Box 670, Hobbs, NM 88240		
Location of Well		
UNIT LETTER	A	660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3375' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER PB higher in Blinebry <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5850' TD. POH w/tbg. Set CIBP @ 5450'. Perf Blinebry intervals 5500-02'; 5522-24'; 5538-40'; 5558-60'; 5591-93' & 5609-11' w/(2) 1/2" burrless JHPF. Straddle & acidz each set of new perfs w/200 gals 20% inhibited iron-stabilized HCl per set; straddle all perfs & pmp remaining 300 gals acid (total volume acid 1500 gals). Swb. Frac if necessary w/8.6 lb/gal gelled wtr & sand as follows:

Stage I: Stabilize inj rate @ 10-13 BPM using 2500 gals frac pad;
1000 gal frac pad w/1# 20-40 SPG; 2000 gal frac pad w/2# 20-40 SPG;
2500 gal frac pad w/3# 20-40 SPG; drop (6) RCNB sealers.

Stage II: (a) 2500 gals frac pad; (b) 1500 gals frac w/1# 20-40 SPG; (c) 2000 gals frac w/2# 20-40 SPG; (d) 2500 gals frac w/3# 20-40 SPG; (e) drop (6) RCNB sealers in last 500 gal of step d.

Stage III: Repeat stage II

Stage IV: Repeat steps (a-d) of stage II, delete balls. Flush to top of perfs w/frac pad.

Swab & test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE Area Engineer DATE 2-1-80
Orig. Signed by
Jerry Sexton
Dist 1, Supv.
PROVED BY _____ TITLE _____ DATE FEB 4 1980

WELL LOCATION AND ACREAGE DEDICATION PL

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator GULF OIL CORPORATION			Lease Vivian		Well No. 7
Unit Letter A	Section 30	Township 22S	Range 38E	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line					
Ground Level Elev. 3375' GL	Producing Formation Blinebry		Pool Blinebry Gas		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

