



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NR 13 IN 3 29

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

Vivian

(Lease)

Well No. 7, in NE 1/4 of NE 1/4, of Sec. 30, T. 22-S, R. 38-E, NMPM.

Blinebry

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 30, 22-S, 38-E. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-8-1963 Drilling was Completed 2-22-1963

Name of Drilling Contractor Moran Oil Producing and Drilling Co.

Address Box 1718, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3375 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5697 to 5812 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30	New	1244	Gride			Surface pipe
4-1/2"	11.60	New	5839	Gride		5697-5812	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1230	600	Pump & Plug		
8-3/4"	4-1/2"	5850	2130	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised with 300 gallons of 15% NE HCL acid and fraced with 40,500 gallons of galled lease oil containing 1/20% Adomite M-11 per gallon and .4# to .5# glass beads per gallon.

Result of Production Stimulation Flowed 80 BO, trace water in 6-1/2 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL 1 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5850 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 10, 1963  
OIL WELL: The production during the first 24 hours was 295 (est.) barrels of liquid of which 99% was oil; % was emulsion; 1% water; and % was sediment. A.P.I. Gravity 40.1  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1224		T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.	2596		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.	3326		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.	5157		T.		T. Morrison.
T. <del>El</del> El.	5573		T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	865		Red Bed				Halliburton DST # 1, 5140-
	1085		Red Bed & Shells				5175' - Paddock. 5/8" bot.
	1193		Red Bed & Anhy				hole choke, 12 surface ck.
	1230		Anhy				Wk. blow air through out
	1730		Red Bed & Anhy				test. Res. 800' drilling
	2503		Anhy & Salt				fluid. IHP 2780#, ISIP 190#,
	2765		Anhy				IFP 60#, FFP 260#, PSIP 160#,
	2971		Anhy & Lime				FFP 2750#. Temp. 98 deg. @
	3646		Anhy				5170'
	3740		Anhy & Lime				
	5850		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 13, 1963 (Date)  
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico  
Name G. B. Bileland Position Title Area Production Manager