DISTRIBUTION				
SANTA FE		[-
FILE				
Ú.S.G.S.				
LAND OFFICE				
TRANSPORTER	011			
	GAS			
PROBATION OFFIC	C E			

NEW	MEXICO OIL	MEXICO OIL CONSERVATION_COMMISSION			
	Sa	nta Fe. New	Mexico	Revised 7/1/57	

REQUEST FOR (OIL) - (III) ALLOWARLE

New Well

NOODIHATON (

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

	npany or Oj	crator)	Vivian	(Lease)					
A Unit Lot		30	т. 22-5	, R. 38-E	, NMPM.,	,	Blineby		Po
• • • • • • • •			County. Date	Snudded	2-8-63	Date	Deilling G	mnlated	2-22-63
	e indicate		Elevation					PBTD	5843
	СВ		Top Oil/	y 5697	Na	ame of Prod.	Form.	Blinebry	n Die Stellik in als datum untersteinigen die seine einer sind datum untersteinigen die seiner sind datum unterst
		A O	PRODUCING INTE	RVAL -					
E	F G		Perforations 5	812-09, 5			5700-56		
		H	Open Hole		Le Ca	epth sing Shoe	5850	Depth Tubing	5793
			OIL WELL TEST	-					
	K J	I	Natural Prod.	Test:	bbls.oil, _	bb	ls water in	hrs,	Choke
			T es t After Aci	d or Fractur.	e Treatment (a	after recove	ry of volume	e of oil equ	ual to volume of
M		P	load oil used)	: 80 b	bls.oil, 🎦	BCC bbls w	ater in <u>6</u>	_hrs, 30	Choke
			GAS WELL TEST	- OV 250) MCP, OOR	3125, 0	rty. 40.:	l Correc	ted
O FN &	COTAGE)		- Natural Prod.	Test:	МС	F/Day; Hour	s flowed	Choke	Size
bing ,Casi	ing and Cem	enting Reco							
Size	Feet	Sax	Test After Aci	d or Fractur	e Treatment:		MCF/	Day; Hours	flowed
-5/8=	1244	600	Choke Size	Method	cf Testing:		N	<u></u>	
-1/2"	5839	1156	Acid or Fractu: sand): 300 ge	re Treatment Y NE-HCL	(Give amounts	of materia	ls used, suc	h as acid,	water, oil, and M-11 PG A
-3/8"	5793		Casing Press.	Tubing 31 Press.	DO Date fi	rst new to tanks			beads PO
			Gas Transporte						
marks :			•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	••••••				
narks :	•••••								
narks :	•••••••••••••••••••••••••••••••••••••••		· · · · · · · · · · · · · · · · · · ·	••••••	• • • • • • • • • • • • • • • • • • • •				
	y certify th	at the info	ormation given a	bove is true					
I hereby	-		ormation given al			Lt 011 C	prpore ti	90	
I hereby				, 19		Lt 011 C		90	······
I hereby			-	, 19		Lt 011 C	prpore ti	perator)	······
I hereby				, 19	Gui By:	15 011 G	(Signature	Den perator)	
I hereby				, 19	Gul By: Title	Producend Commu	mpany or O	perator)	ell to:

WELL NAME AND NUMBER	VIVIAN NO. 7	
LOCATION SEC	. 30, T22S, R38E, LEA COUNTY, N	EN MEXICO
(New Mexico give U	,S,T&R Texas give S,Blk.,Surv	.& Twp. when required 3 23
OPERATOR	GULF OIL CORPORATION	
DRILLING CONTRACTOR	MORAN OIL PRODUCING & DRILLING	CORP.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees	@ Depth	Degree	s @ Depth	Degrees @ Depth	Degrees @ Depth
1/4	290	3/4	4938		· · · · · · · · · · · · · · · · · · ·
1/2	600	3/4	5175		
3/4	917	3/4	5350	a (the straight second se	
_	1230	1/2	5607		
1	1650	3/4	5771		
3/4	2348				
1	2 500		e de la companya de l		
1	2 790				
3/4	3246				
3/4	3671				
1/2	3886				
3/4	4060				
3/4	4275	*************************************			
1 1/4	4575				

Drilling Contractor MORAN OIL PROD. & DRLG. CORP.

By R. M. MORAN, PRES.

Subscribed and sworn to before me this 25 day of FEBRUARY

_ , 19 **63**

And fur Notary Public LEA County, <u>New Mexico</u>

My Commission Expires: SEPT. 16, 1963