



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

November 8, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

BRUCE KING
GOVERNOR

Texaco Producing Inc.
P.O. Box 730
Hobbs, NM 88240

Attn: L. W. Johnson

Re: Reclassification of Well
A. H. Blinebry Federal NCT-4 #3
Unit O, Sec. 31, T22S, R38E
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from a gas well to an oil well in the Tubb Oil & Gas pool effective January 1, 1992, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 15, 1991. Perhaps the oil production was less than one barrel and was rounded out to one thereby causing a GOR below 50,000/1.

This well currently shares an existing 160 ac gas proration unit with #1-P, (S/2 S/2 Sec. 31). If Unit O is deleted from this proration unit it will cause Unit letters M & N to be severed from Unit P which would only leave 40 acres to be dedicated to the #1 well.

Please review this and if you have questions contact Evelyn Downs in this office.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

*Submitted no test -
remains gas*



Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Texaco Exploration and Production Inc.		Pool Tubb Oil and Gas		County Lea											
Address P. O. Box 730 Hobbs, New Mexico 88240		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Completion		Special <input checked="" type="checkbox"/> X											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	% PLATS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS M.C.F.	GAS - OIL RATIO CU FT/BBL.	
		U	S	T							R	WATER BBL.			GRAV. OIL
A.H. Blinbry Federal NCT-4	3	0	31	22S	38E	12-11-91	F		Gas	24	0	37.6	.5	29	58000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

M.C. Duncan
Signature

M.C. Duncan
Printed name and title
Engineer's Assistant
12-19-91
Date
393-7191
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)