		1			
	DISTRIBUTION				
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	PILE	11.109	AND	Effective 1-1-65	
	U.S.G.S. AND LOT I	25 AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
	LAND OFFICE	-			
	TRANSPORTER CIL	-			
	QPERATOR GAS	4			
I.	PRORATION OFFICE		_		
•	Operator	Operator TEXACO, INC.			
		DRAWER 72	28		
	Address	HOBBS, NEW MEXIC	00 88240		
Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
					Recompletion Oil Dry Gas Change In lease name.
Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND	I E ACE			
	Lease Name		me, Including Formation	Kind of Lease	
	A. H. Blinebry	ederal Norsy 3 BI	linebry	State, Federal or Fee	
	Location				
	· Unit Letter 0 ; — 77	Feet From The South Lin	ie and 2100 Feet From 7	The East	
	Line of Section 31	vnship 22- S Range	38-E , NMPM,	Lea County	
	Line of Section 31 , 10v	Manip ZZ-3 Range	58-L , NMPM,	Lea County	
IJ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil		Address (Give address to which approx		
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas		P. O. Box 1510 - Midlan Address (Give address to which approx	id, lexas	
	Skelly Oil Company	ingliedd Gda 🐒 - 61 Di'y Gda	P. O. Box 1135 - Eunice	1	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	-	
	give location of tanks.	B 31 22-S 38-E	Yes	November I, 1964	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number: EFI	FECTIVE JANUARY 31, 1977.	
V.	COMPLETION DATA		310	CLLY OIL COMPANY MERCED	
	Designate Type of Completio		New Well Workover Deepen	O GREY OR COMPANY.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Ppol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
				Depth Cusing Since	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	- 4				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		<u> </u>			
	CAC WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
/1.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION-COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	2 19	
-> ₇₆ .			TITLE		
	· CALL		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	I TOTAL DOWN				
	E.H. SCOTT (Signa	ture)			
DIST. ACCOUNTANT			All sections of this form must be filled out completely for allow-		
SEP 1 1967			able on new and recompleted wells.		
	. (Dai	te)	Fill out Sections I, II, III, well name or number, or transporte	and VI only for changes of owner, er, or other such change of condition.	
		<u> </u>	Separate Forms C-104 must be filed for each pool in multiply		
		1	COMMITTED WATER		