

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

A. H. Blinebry NCT-4

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blinebry (OIL)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Well located 700' from the South Line, and 2100' from the  
East Line of Section 31, T-22-S, R-38-E, Lea County, N. M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3343' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The following work has been completed on subject well:

1. Pull the pump equipment, and prepare to perforate.
2. Perforate the 2 7/8" O. D. Casing with two jet shots  
at 5525', 5538', 5556', 5564', 5589', 5600', 5619',  
and 5628'.
3. Acidize the perforations with 1000 gallons 24% HCL  
in three stages with six ball sealers between each  
stage. Swab well, recover load, and test.
4. On 24 Hour Potential Test ending 7:00 A. M. August  
16, 1967 well pumped 9 BBL Oil & 2 BW.  
GOR - 920  
GRAVITY - 42.4

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Blevins, Jr.

TITLE

Assistant District Supt.

DATE

August 17, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

AUG 18 1967

J. L. GORDON  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side