

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPL. COPIES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

LC-032104

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME NONE
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME A. H. Blinbry NCT-4
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 700' from the South Line, and 2100' from the East Line of Section 31, T-22-S, R-38-E, Lea County, N. M.		10. FIELD AND POOL, OR WILDCAT Blinbry (Oil)
14. PERMIT NO. Regular		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-22-S, R-38-E
15. ELEVATIONS (Show whether DE, IG, GR, etc.) 3343' (D. F.)		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to do the following work on subject well:

1. Pull the pump equipment, and prepare to perforate.
2. Perforate 2 7/8" O. D. Casing with two jet shots at 5525', 5538', 5556', 5564', 5589', 5600', 5619', and 5628'.
3. Acidize the perforations with 1000 gallons 24% HCL in three stages with six ball sealers between each stage.
4. Frac with 10,000 gallons gelled brine, and 10,000 pounds of sand in three stages with six ball sealers between each stage.
5. Swab well, recover load, Test, and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Blains, Jr.

TITLE Assistant District Supt.

DATE July 27, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
JUL 31 1967
A. H. Blinbry
DISTRICT ENGINEER

DATE

*See Instructions on Reverse Side