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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico - November 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-4

(Company or Operator)

(Lease)

Well No. 3, in SW 1/4 SE 1/4,

0

Sec. 31

T. 22-S

R. 38-E

NMPM, Blinebry (OIL)

Pool

Unit Letter

Lea

County. Date Spudded Sept. 27, 1963 Date Drilling Completed Oct. 20, 1963

Elevation 3343' (D. F.) Total Depth 7975' PBD 7100'

Top Oil/Lea Pay 5645' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5645', 5652', 5721', 5730', 5747', and 5785'.

Perforations

Open Hole NONE Depth Casing Shoe 7973' Depth Tubing 7973'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls. oil, 2 bbls. water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - - Tubing Press. Pump Date first new oil run to tanks November 1, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks Perforate 2 7/8" Casing one jet shot at 5645', 5652', 5713', 5721', 5730', 5739', and 5785'. 300 gals acetic acid, Re-acidize with 1000 gals LSTNE in two stages with five ball sealers between stages. Frac with 20,000 gals refined oil, 20,000 Lbs sand, and 1/20 pound adomite M-11 per gal.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

TEXACO Inc.

(Company or Operator)

By: \_\_\_\_\_

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_