

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
verse side)ATE  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

A. H. Blinebry NCT-4

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blinebry (OIL)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, 22-S, 38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell located 700' from the South Line, and 2100' from the East  
Line of Section 31, 22-S, 38-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

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SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

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ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work has been completed on subject well as approved by the District Engineer, Mr. J. L. Gordon, USGS Form, approved August 20, 1964.

1. Install wellhead and flow line, pump down the 2 7/8" Casing with fresh water, follow by 300 gals acetic acid, 4700' to 5900', interval to be perforated.
2. Set Cast Iron bridge plug in 2 7/8" at 7100'. Perforate 2 7/8" Casing at 5645', 5652', 5713', 5721', 5730', 5739', 5747', and 5785'. Acidize with 300 gals acetic acid. Re-acidize with 1000 gals LSTNE in two stages with five ball sealers between stages.
3. Frac with 20,000 gals refined oil carrying one pound of sand per gal, and 1/20 pound of adomite M-11 per gal. Swab well, recover load oil, Test, place on production.
4. On 24 Hour Potential Test well pumped 15 BBL Oil, 2 BBL Water, ending 7:00 A. M. October 27, 1964.  
GOR - 560  
GRAVITY - 41  
TOP OF PAY - 5645'  
BTM OF PAY - 5785'  
TEXACO Inc. DATE - October 27, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE

Assistant District  
Superintendent

DATE November 4, 1964.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTE:

This is the second well in the 40 acres proration Unit, the other well is No. 2, same lease. Since the total allowable of both wells is less than the top unit allowable for one well, we request that the allowable for both wells be retained.

See Instructions on Reverse Side