

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
reverse side)DATE
1-Fe-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

A. H. Blinsbry NOT-4

9. WELL NO.

3

10. FLOOD AND POOL, OR WILDCAT

Blinsbry

11. SEC., T., R., M., OR BDR. AND
SURVEY OR AREA

Sec. 31, 22-S, 38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDAY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to deepen a well in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEMASS INC.

3. ADDRESS OF OPERATOR

P. O. Box 1100, El Paso, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.
See also space 17 below.)
At surfaceWell located 700' from the South line and 2100' from the East
line of Section 31, 22-S, 38-E, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (SHOW VERTICAL DEPTH, IN FEET, ETC.)

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SILICATING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state what work is planned and give pertinent dates, including estimated date of starting; any
proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We propose to do the following work on subject well:

1. Install wellhead and flow line, pump down 1 7/8" casing with fresh water followed by 200 gals acetic acid, spot acid applied 5500' to 5100', covering interval to be perf.
2. Set cast iron bridge plug in 2 7/8" casing at 7100'. (Below drinkard formation)
3. Run correlation log and perforate Blinsbry zone with one jet shot at 5647', 5653', 5712', 5712', 5747', 5752', 5755', 5807', and 5815'. (Shots to be selected from log)
4. Acidize with acetic acid, re-acidize with 1000 gals LSTNE in two stages with five ball sealers between stages.
5. Treat with 10,000 gals refined oil carrying one to three lbs sand per gal and 1/20 pound admix M-31 per gal.
6. Swab well, Test, place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. MorganWITNESSED BY to the DistrictDATE August 19, 1964

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 20 1964

*See Instructions on Reverse Side
ENGINEER