| Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 | Energy, Minerals | tate of New Mexico and Natural Resources Department | See Instructions |
|---|--|--|---|
| <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 |) | ERVATION DIVISION P.O. Box 2088 | er Donorii oi 1 zije |
| DISTRICT III 000 Rio Brazos Rd., Aziec, NM 874 | 410 | New Mexico 87504-2088 LOWABLE AND AUTHORIZA | TION |
| • Operator | | DRT OIL AND NATURAL GAS | |
| Hal J. Rasmussen Op Addras | erating, Inc. | | 30-025-20245 |
| Six Desta Drive, Su Reason(s) for Filing (Check proper bo | ite 5850, Midland, Te ax) | exas 79705 Other (Please explain) | |
| New Well | Change in Transport Oil Dry Gas | Ler of: | |
| Change in Operator | Casinghead Gas Condens | | a com to lease me |
| ad address of previous operator I. DESCRIPTION OF WEI | | | |
| ease Name | Well No. Pool Nar | me, Including Formation mat TNSL-YTS-7R | Kind of Lease Lease No. |
| location | 660 8 Jal | 0 41 | State, Péderal de Péde |
| Unit Letter P Section 10 Tow | Feet From | 10 The Line and | East Feet From TheLio |
| | KangeKange | , NMPM, | County |
| ame of Authorized Transporter of O | | NATURAL GAS Address (Give address to which a | approved copy of this form is to be sens) |
| TEXAS NEW MEXICO lame of Authonized Transporter of Ci | PIRGUINE asinghead Gas ar Dry G | Box 42130 | approved copy of this form is to be sent) |
| KCFL GAG CO. | Unit Sec. Twp. | G DESTA DEVE Rge. Is gas actually connected? | OFPT XT SHOO MOLANTY JOB |
| e location of tanks. | | 45.5 | When? |
| . COMPLETION DATA | hat from any other lease or pool, give | commingling order number: | |
| Designate Type of Completie | on - (X) | s Well New Well Workover D X X | Deepen Plug Back Same Res'v Diff Res'v |
| ale Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. 3440 |
| evations (DF, RKB, RT, GR, etc.) 3420 G.L. | Name of Producing Formation Yates | Top Oil/Gas Pay 2957 | Tubing Depth 2968 |
| rforations 2957-3056 | | | Depth Casing Shoe |
| | | AND CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZ | E DEPTH SET 327 | SACKS CEMENT |
| 7 7/8 | 5 1/2 | 3725 | 300 |
| | | | |
| | EST FOR ALLOWABLE | and must be equal to or exceed top allowable | |
| e First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, go | as lýt, etc.) |
| gih of Test | Tubing Pressure | Casing Pressure | Choke Size |
| ual Prod. During Test | Oil - Bbls. | Water - Bbis. | Gas- MCF |
| AS WELL | | | |
| ual Prod. Test - MCF/D 98 | Length of Test 24 hours | Bbls. Condensate/MMCF | Gravity of Condensate |
| ing Method (pilor, back pr.) | Tubing Pressure (Shui-in) | O Casing Pressure (Shui-in) | Choke Size |
| BACK PR | CATE OF COMPLIANCE | 2 | |
| OPERATOR CERTIFIC | | | RVATION DIVISION |
| hereby certify that the rules and reg livision have been complied with an | d that the information given above | | |
| hereby certify that the rules and reg Division have been complied with an | d that the information given above | Date Approved | OCT 0 8 1990 |
| hereby certify that the rules and reg Division have been complied with an s true and complete to the best of my | d that the information given above y knowledge and belief. | Date Approved | OCT 0 8 1990 |
| OPERATOR CERTIFIC hereby certify that the rules and reg Division have been complied with an s true and complete to the best of my ignature ay Cherski rinted Name | d that the information given above | Date Approved By DISTR | OCT 0 8 1990 |
| hereby certify that the rules and reg Division have been complied with an a true and complete to the best of my ignature ay Cherski | d that the information given above y knowledge and belief. Agent | Date Approved By DISTR | OCT 0 8 1990 |

J SA

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Smarth Form C 104 must be filled for each part to be filled for each part of the such changes.

JAN 24 1990 L MCCO HOBBS OFFICE

PECEIVED

Submit to Appropriate State of New Mexico District Office Energy, Minerals and Natural Resources Department Form C-102 State Lease - 4 copies Revised 1-1-89 Fee Lease - 3 copies OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator 10200 Well No. Hal J. Rasmussen Operating, Inc. State A A/C 3A Com Unit Letter Section 8 Township Range County P 10 23 S Lea 36E Actual Footage Location of Well: NMPA 660 SOUTH feet from the line and 660 Ground level Elev. fect from the Producing Formation EAST line Pool Dedicated Acreage: TANSILL - YATES Jalmat-TNSL-YTS-7R 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 320 Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes □ № If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if poccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature 990 '# I Printed Name <u>Jay D. Cherski</u> Position Agent Company Hal .Τ. Rasmussen Operating, Inc. Date 1/20/90 SEC MON SURVEYOR CERTIFICATION 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 990 belief. #2 Date Surveyed Signature & Seal of Professional Surveyor 650 ¥₿ Certificate No. 330 660 990 1320 1650 1980 * 2310 2640 2000 1500 1000 500 0