

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-20245
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 3A
8. Well No. 8
9. Pool name or Wildcat Jalmat TNSL-YTS-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 3A	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____			
2. Name of Operator Hal J. Rasmussen Operating, Inc.		8. Well No. 8	
3. Address of Operator Six Desta Drive, Suite 5850, Midland, Tx 79705		9. Pool name or Wildcat Jalmat TNSL-YTS-7R	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>North</u> <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <u>1-6-90</u>	13. Elevations (DF& RKB, RT, GR, etc.) 3420 G.L.
14. Elev. Casinghead	15. Total Depth	16. Plug Back T.D. <u>3440</u>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2957-3056 Yates <u>OKKZ</u>		
20. Was Directional Survey Made			21. Type Electric and Other Logs Run
22. Was Well Cored			23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	327	12 1/4	300	
5 1/2	14	3725	7 7/8	350	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2931

26. Perforation record (interval, size, and number) 2957, 68, 76, 92, 96, 3003, 22, 25, 28, 51, 52, 56, 1 JSPF 3/8"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2957-3056 AMOUNT AND KIND MATERIAL USED Acid w/ 1200 gal, frac w/ 1379 bbl gel, 120,000# sd
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28. PRODUCTION							
Date First Production 1/6/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/10/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 198	Water - Bbl. 13	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 198	Water - Bbl. 13	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Agent Date 1/19/90

2A
Langley
Jalmat
Comp Prod

see original Completion

JAN 24 1964

OCD
HOBBS OFFICE