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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-383

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXAS PACIFIC OIL CO., INC.	State "A" A/c-3A
3. Address of Operator	9. Well No.
P. O. Box 1069 - Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat
4. Location of Well	Langlie Muttin
UNIT LETTER P, 560 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 23-S RANGE 36-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3420' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Installed BOP. Pulled rods, pump and tubing.
- Ran 5-1/2 Drill PP @ 3600'. Perforated 3452, 55, 58, 70, 86, 89, 92, 3508, 16, 27, 30, 45, 53, 62, 68, 73'.
- Set packer @ 3300'. Acidized w/1750 gal 15% NE acid.
- Pulled tubing and packer. Fraced down casing w/20,000 gal gelled 9# brine + 30,000# sand. Flushed with treated water.
- Ran 114 jts 2-3/4" tubing w/SN @ 3572'. Ran pump & rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Claude Aubert, Jr. TITLE Area Superintendent DATE 1-9-73

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 11 1973

CONDITIONS OF APPROVAL, IF ANY: