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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-983	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXAS Pacific Oil Co., Inc.		8. Farm or Lease Name State "A" A/c-3A
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 23-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3420' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Install BOP. Pull rods, pump and tubing.
2. Run CIBP @ 3600'. Perf. @ 3452, 55, 58, 70, 86, 89, 92, 3508, 16, 27, 30, 45, 53, 62, 68, 73'.
3. Set retrievable packer @ 3425'. Test tubing. Fill annulus w/treated water.
4. Reset packer @ 3575', spot 250 gal 15% NE acid across perfs.
5. Reset packer @ 3300'. Acidize w/1500 gal 15% NE acid.
6. Pull tubing and packer. Frac down casing w/20,000 gal gelled 9# brine / 30,000# sand. Flush.
7. Run tubing to 3580' w/SN. Run pump & rods. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Area Superintendent DATE 11-3-72

APPROVED BY John Runyan TITLE Geologist DATE NOV 6 1972

CONDITIONS OF APPROVAL, IF ANY: