

DEPTH

430'
800'
1230'
1700'
2103'
2569'
3100'
3250'
3460'

DEVIATION

1/2°
1/2°
1°
1-1/2°
2°
2°
2°
2-1/4°
2°

I Hereby certify that the information given above
is true and complete to the best of my knowledge.

Bobby L. Gamble

Bobby L. Gamble
Assistant District Clerk
Texas Pacific Oil Company

Subscribed and Sworn to before me this 28th day of
February, 1964.

Bobbie Holman

NOTARY PUBLIC
LEA COUNTY
NEW MEXICO

MY COMMISSION EXPIRES ABOUT 15, 1965

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

FEB 27 1964
New Well
R-101-104

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 27, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company State "NM" A/c-3, Well No. 8, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P, Sec. 10, T. 23-S, R. 36-E, NMPM, Langlie Mattix Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

660' FEL, 600' FSL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	327	300
5-1/2"	3725	350
2-3/8"	3628'	

County. Date Spudded 1/29/64 Date Drilling Completed 2/7/64
Elevation 3441.9 G.L. Total Depth 3725' PBTD 3676'

Top Oil/Gas Pay 3543' Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3610' -17 -26 35- 39- 53 -62 -73 (One shot each)

Open Hole - - Depth Casing Shoe 3725' Depth Tubing 3628'

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls water in - - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 76 bbls. oil, 19 bbls water in 24 hrs, min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gals. refined oil, 10,000# sand.

Casing Tubing Date first new
Press. 425 Press. 225 oil run to tanks 2/24/64

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Deviations on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

OIL CONSERVATION COMMISSION

By

Title

TEXAS PACIFIC OIL COMPANY

(Company or Operator)

By: Bobby K. Gamble
(Signature)

Title: Assistant District Clerk
Send Communications regarding well to:

Name: Texas Pacific Oil Company

Address: P. O. Box 1069 Hobbs, New Mexico